

Fleming-Mason RECC

E.R.C. No. 3

Cancels E.R.C. No. 1, in part
2, in part

FLEMING-MASON RURAL ELECTRIC COOPERATIVE CORPORATION

Flemingsburg OF Kentucky

Rates, Rules and Regulations for Furnishing

Electricity

AT

Counties of Robertson, Fleming, Bath, Bracken
Nicholas, Lewis, Mason, Rowan

Filed with ENERGY REGULATORY COMMISSION

ISSUED August 2, 19 79 EFFECTIVE August 22, 19 79

ISSUED BY Fleming-Mason RECC

(Name of Utility)

BY H. T. Moyer

President

Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
24th Revised Sheet No. 1
Cancelling P.S.C. No. 3
23rd Revised Sheet No. 1

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)					
Residential and Small Power - Schedule RSP	Rate Per Unit				
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u></p> <table><tr><td>Customer Charge</td><td>\$6.26/Meter</td></tr><tr><td>Energy Charge - For All kwh</td><td>6.096c/kwh</td></tr></table> <p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$75.12 is required, payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>	Customer Charge	\$6.26/Meter	Energy Charge - For All kwh	6.096c/kwh	
Customer Charge	\$6.26/Meter				
Energy Charge - For All kwh	6.096c/kwh				

Date of Issue 5/24/05

Issued By P. D. Dwyer

Issued by authority of an order of the Public Service Commission of Kentucky

Case No. 2004-00473

Dated 5/24/05

Date Effective 6/01/05

Title President and CEO

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

6/1/2005

**PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

By [Signature]

Executive Director

Form for Filing Rate SchedulesFor All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
24th Revised Sheet No. 1a
Cancelling P.S.C. No. 3
23rd Revised Sheet No. 1a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Residential and Small Power - Schedule RSP	Rate Per Unit
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule RSP Case No. 2002-00441</p>	

Date of Issue 5/24/05Date Effective 6/01/05Issued By [Signature] P. Quach Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2004-00473Dated 5/24/05

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
4th Revised Sheet No. 1b
Cancelling P.S.C. No. 3
3rd Revised Sheet No. 1b

Name of Issuing Corporation

<u>CLASSIFICATION OF SERVICE</u>	
<u>Residential and Small Power - Schedule RSP</u>	<u>Rate Per Unit</u>
<u>Reserved for future use.</u>	
-	
<u>This schedule supersedes Schedule RSP Case No. 89-079.</u>	

PUBLIC SERVICE COMMISSION
OF NEW JERSEY
JULY 1, 1997

Date of Issue 01/17/90

Date Effective 01/01/90 MAY 01 1999

Issued By: [Signature] Title: President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 89-314

Dated 01/04/90

BY _____
REGISTRY OF THE COMMISSION

For All Territory Served

P.S.C. No. 3
4th Revised Sheet No. 1c
Cancelling P.S.C. No. 3
3rd Revised Sheet No. 1c

CLASSIFICATION OF SERVICE

<u>Residential and Small Power - Schedule RSP</u>	<u>Rate Per Unit</u>
Reserved for future use.	
This schedule supersedes Schedule RSP Case No. 89-079.	

PUBLIC SERVICE COMMISSION
2017

Date Effective 01/01/90

Title President and CEO

MAY 01 1969

Dated 01/04/90

BY Charles A. Galt
SECRETARY OF THE COMMISSION

Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
12th Revised Sheet No. 1d
Cancelling P.S.C. No. 3
11th Revised Sheet No. 1d

Name of Issuing Inc.

CLASSIFICATION OF SERVICE (I)							
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit						
<p>OFF-PEAK Retail Marketing Rate</p> <p><u>Availability of Service:</u> Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-PEAK Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u> Energy Charge - For All kwh</p> <p><u>Schedule of Hours:</u> This rate is only applicable for the below listed off-peak hours:</p> <table><tr><td><u>Months</u></td><td><u>OFF-PEAK Hours – EST</u></td></tr><tr><td>October thru April</td><td>12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.</td></tr><tr><td>May thru September</td><td>10:00 P.M. to 10:00 A.M.</td></tr></table>	<u>Months</u>	<u>OFF-PEAK Hours – EST</u>	October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	May thru September	10:00 P.M. to 10:00 A.M.	3.657c/kwh
<u>Months</u>	<u>OFF-PEAK Hours – EST</u>						
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.						
May thru September	10:00 P.M. to 10:00 A.M.						

Date of Issue 5/24/05Issued By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky

Case No. 2004-00473Dated 5/24/05Date Effective 6/01/05Title President and CEO

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

6/1/2005

**PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

By [Signature]

Executive Director

Form for Filing Rate SchedulesFor All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
12th Revised Sheet No. 1e
Cancelling P.S.C. No. 3
11th Revised Sheet No. 1e

Name of Issuing Inc.

CLASSIFICATION OF SERVICE	
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Terms and Conditions:</u> This tariff is subject to the Cooperative's standard terms and conditions of service. The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer/Member. A sample copy of which is filed as part of this tariff.</p> <p>This schedule supersedes Schedule RSP Case No. 2002-00441</p>	

Date of Issue 5/24/05Date Effective 6/01/05Issued By Ernest P. Dineen Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2004-00473Dated 5/24/05

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
Original Sheet No. 1F
Cancelling P.S.C. No.
Sheet No.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		Rate Per Unit
OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT		
<p>This agreement made and entered into between Fleming-Mason Rural Electric Cooperative Corporation (hereinafter called FMRECC) AND _____ (hereinafter called "MEMBER", whether singular or plural)</p> <p>WITNESSETH: That in consideration of the mutual promises and covenants hereinafter set forth, the parties agree as follows:</p> <ol style="list-style-type: none"> 1. In order to qualify for the ETS rate, Member shall purchase and install an electric thermal storage heating unit(s). 2. Member must comply with the special metering and wiring specifications set forth by FMRECC before the special discounted electric rate can be granted. An approved electrician will perform necessary modifications or replacement of existing house wiring at Member's request and at Member's expense. An inspection by a Certified Electrical Inspector will be required for such wiring changes performed by other licensed electricians solely for the purpose of certifying conformance with the above mentioned specifications. <p>All modifications, additions, or replacement to existing wiring and equipment done by an approved electrician will be done in accordance with safety standards as outlined in the "National Electric Code".</p> <ol style="list-style-type: none"> 3. After installation of the unit(s), FMRECC guarantees a minimum of ten (10) hours Off-Peak storage availability per day during the seven (7) month heating season of October through April for ten (10) years from the date of installation. 		

Date of Issue 5/15/89

Issued By Arthur P. DuerlyTitle President & General Manager

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 89-079

Dated 5/09/89

JUN 5 1989

By Arthur P. Duerly
President

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
Original Sheet No. 16
Cancelling P.S.C. No.
Sheet No.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT (Cont.)	Rate Per Unit
<p>4. FMRECC further guarantees, subject to the approval of the Public Service Commission, that the rate for energy used by off-peak ETS unit(s), pursuant to Residential & Small Power tariff marketing rate, shall be discounted no less than forty percent (40%) below the lowest cost rate block for regular residential or small commercial services, as appropriate, and as modified and approved from time to time by the Public Service Commission.</p> <p>5. Member agrees to participate in any electronic load control program initiated by FMRECC, and approved by the Public Service Commission, that insures a minimum of ten (10) hours per day charging time for ETS unit(s).</p> <p>6. The rate discount offered herein may be transferred or assigned to another member of FMRECC who resides in, rents, leases, or purchases a residence equipped with approved ETS unit(s) providing such member abides by the terms of this contract and accompanying tariff.</p> <p>7. FMRECC retains the right to periodically inspect ETS unit(s) installations through its employees or representatives.</p> <p>8. Discounted rates for ETS energy used are contingent upon modified wiring, equipment, and/or timing devices operating as specified by FMRECC employees or representatives. In the event such operation is circumvented by causes other than negligence by authorized installers, or defects in material and/or equipment, or other causes beyond the reasonable control of Member, penalty equal to the product of 1.4 multiplied by the last block of the regular residential or small commercial rates shall apply to all ETS energy used.</p>	

Date of Issue 5/15/89

Date Effective 6/01/89

Issued By Anthony P. Dwyer Title President & General Manager

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 89-079

Dated 5/09/89

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
Original Sheet 1H
Cancelling P.S.C. No.
Sheet No.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		Rate Per Unit
OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT (Cont.)		
<p>9. All modifications, additions, or replacement to existing wiring and equipment done by an approved electrician will be done in accordance with safety standards as outlined in the "National Electric Code". FMRECC, its employees or representatives shall not be held liable for any damages resulting from the use of ETS unit(s) and members shall indemnify, defend, and save FMRECC harmless therefrom.</p> <p>This _____ day of _____ 19__.</p> <p>FLEMING-MASON RURAL ELECTRIC COOPERATIVE CORPORATION</p> <p>BY: _____ (Employee/Representative)</p> <p>MEMBER:</p> <p>Member # _____ Name: _____</p> <p>Location # _____</p> <p>Meter # _____ Address: _____</p> <p>Telephone: _____</p> <p>PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY</p> <p>JUN 01 1989</p> <p>PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY</p>		

Date of Issue 5/15/89 Date Effective 6/01/89
 Issued By Arthur D. Durey Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 89-079 Dated 5/09/89

Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
22nd Revised Sheet No. 2
Cancelling P.S.C. No. 3
21st Revised Sheet No. 2

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)							
Small General Service - Schedule SGS	Rate Per Unit						
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <table><tr><td>Customer Charge</td><td>\$43.07/Meter</td></tr><tr><td>Demand Charge - Per Billing KW</td><td>6.49/KW</td></tr><tr><td>Energy Charge - All kwh</td><td>3.515c/kwh</td></tr></table> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p> <p><u>Power Factor:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>	Customer Charge	\$43.07/Meter	Demand Charge - Per Billing KW	6.49/KW	Energy Charge - All kwh	3.515c/kwh	
Customer Charge	\$43.07/Meter						
Demand Charge - Per Billing KW	6.49/KW						
Energy Charge - All kwh	3.515c/kwh						

Date of Issue 5/24/05

Issued By Antony P. Danyl

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00473

Date Effective 6/01/05

Title President and CEO

Dated 5/24/05

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
SUBJ: 2004-00473
SUBJ TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Form for Filing Rate SchedulesFor All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
22nd Revised Sheet No. 2a
Cancelling P.S.C. No. 3
21st Revised Sheet No. 2a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Small General Service - Schedule SGS	Rate Per Unit
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$516.84 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	

Date of Issue 5/24/05Date Effective 6/01/05 **EFFECTIVE**Issued By Cathy P. Quirk Title President and CEO **01/2005**Issued by authority of an order of the Public Service Commission of Kentucky. **PURSUANT TO 807 KAR 5:011**Case No. 2004-00473Dated 5/24/05 **SECTION 9 (1)**

By [Signature]
Executive Director

Form for Filing Rate SchedulesFor All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
22nd Revised Sheet No. 2b
Cancelling P.S.C. No. 3
21st Revised Sheet No. 2b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Small General Service - Schedule SGS	Rate Per Unit
<p><u>Service Provisions:</u> Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p>If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p><u>Service at Primary Voltage:</u> If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule SGS Case No. 2002-00441.</p>	

Date of Issue 5/24/05Issued By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2004-00473.Date Effective 6/01/05Title President and CEODated 5/24/05

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
24th Revised Sheet No. 3
Cancelling P.S.C. No. 3
23rd Revised Sheet No. 3

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)							
Large General Service - Schedule LGS	Rate Per Unit						
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring greater than 112.5kva at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <table><tbody><tr><td>Customer Charge</td><td>\$57.31/Meter</td></tr><tr><td>Demand Charge - Per Billing KW</td><td>6.06/KW</td></tr><tr><td>Energy Charge - All kwh</td><td>3.526c/kwh</td></tr></tbody></table> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>	Customer Charge	\$57.31/Meter	Demand Charge - Per Billing KW	6.06/KW	Energy Charge - All kwh	3.526c/kwh	
Customer Charge	\$57.31/Meter						
Demand Charge - Per Billing KW	6.06/KW						
Energy Charge - All kwh	3.526c/kwh						

Date of Issue 5/24/05

Issued By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky

Case No. 2004-00473

Date Effective 6/01/05

Title President and CEO

Dated 5/24/05

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

8/1/2005

Public Service Commission of Kentucky 307 KAR 5:011

SECTION 9 (1)

By

[Signature]
Executive Director

Form for Filing Rate SchedulesFor All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
24th Revised Sheet No. 3a
Cancelling P.S.C. No. 3
23rd Revised Sheet No. 3a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$687.72 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	

Date of Issue 5/24/05Issued By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2004-00473Date Effective 6/01/05Title President and CEODated 5/24/05

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Form for Filing Rate SchedulesFor All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
24th Revised Sheet No. 3b
Cancelling P.S.C. No. 3
23rd Revised Sheet No. 3b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Service Provisions:</u> Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p>If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p><u>Service at Primary Voltage:</u> If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LGS Case No. 2002-00441.</p>	

Date of Issue 5/24/05Issued By P. C. C. C.

Issued by authority of an order of the Public Service Commission of Kentucky

Case No. 2004-00473Date Effective 6/01/05Title President and CEODated 5/24/05

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By



Executive Director

Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
23rd Revised Sheet No. 4
Cancelling P.S.C. No. 3
22nd Revised Sheet No. 4

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Outdoor Lighting Service - Schedule OLS	Rate Per Unit
<u>Applicability:</u> Available to members of the Cooperative for controlled lighting from dusk to dawn, approximately 4000 hours per year.	
<u>Character of Service:</u> 1. Standard Service: Street Lighting equipment furnished under the standard service rate shall consist of overhead service on wood poles within 300' of the Cooperative's existing 7200 or 14400 volt lines. The Cooperative will install, own, operate and maintain street lighting equipment including lamps, fixtures, circuits, protective equipment and transformers. The member shall pay the standard service rate. 2. Ornamental Service: Upon request, the Cooperative will furnish, under the Ornamental Service Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring as specified in 1. above. The member shall pay the Ornamental Service Rate. 3. Directional Service: Upon request, the Cooperative will furnish, under the Directional Service Rate, directional lights on wood poles with overhead wiring as specified in 1. above. The member shall pay the Directional Service Rate. 4. Other than systems specified under Standard, Ornamental or Directional Service should the member require either initially or upon replacement, a system or equipment other than described in 1, 2 or 3 above, the member may make a nonrefundable contribution to the Cooperative. Where installations are located within 300 feet of the Cooperative's existing 7200 or 14400 volt facilities, the contribution may be equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional system specified in 1, 2 or 3 above. where installations are located greater than 300 feet of the Cooperative's 7200 or 14400 volt facilities, the contribution may be equal to the installed cost for the system or equipment required for service for the portion of the	

Date of Issue 5/24/05

Issued By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00473

Date Effective 6/01/05

Title President and CEO

Dated 5/24/05

By [Signature]
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
KRS 807 KAR 5:011
SECTION 9 (1)

Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3

23rd Revised Sheet No. 4a

Cancelling P.S.C. No. 3

22nd Revised Sheet No. 4a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)			
Outdoor Lighting Service - Schedule OLS			Rate Per Unit
excess of 300 feet, plus the cost difference if any, for that portion of the service or facilities under 300 feet. In a similar manner the member will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional overhead system.			
5. Any installation costs which are to be borne by the member are due and payable at the time of installation.			
<u>Monthly Rate:</u>			
<u>Mercury Vapor</u>	<u>Watt</u>		
7,000 Lumens (approx.)	207	Standard Service	\$ 6.32/Mo.
		Ornamental Service	14.97/Mo.
20,000 Lumens (approx.)	453	Standard Service	\$12.03/Mo.
		Ornamental Service	19.54/Mo.
<u>High Pressure Sodium</u>	<u>Watt</u>		
9,500 Lumens (approx.)	117	Standard Service	\$ 6.36/Mo.
		Ornamental Service	13.84/Mo.
		Directional Service	6.44/Mo.
22,000 Lumens (approx.)	242	Standard Service	\$ 8.85/Mo.
		Ornamental Service	16.35/Mo.
		Directional Service	8.67/Mo.
50,000 Lumens (approx.)	485	Standard Service	\$13.05/Mo.
		Ornamental Service	20.15/Mo.
		Directional Service	12.75/Mo.

Date of Issue 5/24/05

Date Effective 6/01/05

Issued By [Signature]

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2004-00473

Dated 5/24/05

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

By [Signature]
Executive Director

Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3

22nd Revised Sheet No. 4b

Cancelling P.S.C. No. 3

23rd Revised Sheet No. 4b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Outdoor Lighting Service - Schedule OLS	Rate Per Unit
<u>Minimum Charge:</u> First year, or any portion thereof, the sum of the monthly charge multiplied by 12 per unit payable in advance. Thereafter, the monthly charge per month per unit.	
<u>Additional Charges:</u> The above charge and term applies to lights mounted on existing Cooperative poles with 120 volts available, or on Cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of the sum of the monthly charge multiplied by 12 for each additional pole, all paid in advance at the time of commencement of service.	
<u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The monthly energy to which this clause applies for billing purposes is the average monthly operations of 333 hours times the wattage listed above for the appropriate light. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
<u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	
This schedule supersedes Schedule OLS Case No. 2002-00441.	

Date of Issue 5/24/05

Issued By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky

Case No. 2004-00473

Date Effective 6/01/05

Title President and CEO

Dated 5/24/05

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
**EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

By [Signature]

Executive Director

Form for filing Rate Schedules

For All areas served
Community, Town or City

E.R.C. NO. 3

Original SHEET NO. 5

Fleming-Mason Rural Electric Cooperative Corporation CANCELLING P.S.C. NO. 2
Name of Issuing Corporation

9th Revised SHEET NO. 5

CLASSIFICATION OF SERVICE

RATE
PER UNIT

Cancelled per order of Public Service Commission in Case No.7207 of
12-6-78.

CHECKED
DATE 12-6-78
B. Redmond

DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY _____ TITLE _____

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in
Case No. _____ dated _____

Form for filing Rate Schedules

For All areas served
Community, Town or City

E.R.C. NO. 3

Original SHEET NO. 5 A

P.S.C.

Fleming-Mason Rural Electric Cooperative Corporation

CANCELLING ~~DATE~~ NO. 2

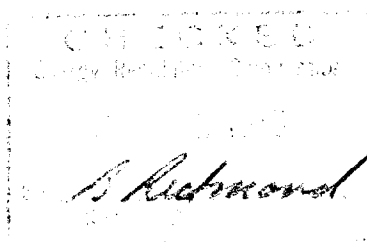
Name of Issuing Corporation

9th Revised SHEET NO. 5 A

CLASSIFICATION OF SERVICE

RATE
PER UNIT

Cancelled per order of Public Service Commission in Case No.7207 of
12-6-78.



DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY _____ TITLE _____

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in
Case No. _____ dated _____

Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
24th Revised Sheet No. 1
Cancelling P.S.C. No. 3
23rd Revised Sheet No. 1

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)	
All Electric School - Schedule AES	Rate Per Unit
<p><u>Applicability:</u> Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.</p> <p><u>Character of Service:</u> Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p>Customer Charge Energy Charge - For All kwh</p> <p><u>Minimum Charge:</u> The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative.</p> <p><u>Term of Contract:</u> Service under this rate schedule will be furnished under an "Agreement for purchase of Power" for a term of not less than five (5) years.</p>	<p>\$56.77/Meter 5.692c/kwh</p>

Date of Issue 5/24/05

Issued By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky

Case No. 2004-00473

Date Effective 6/01/05

Title President and CEO

Dated 5/24/05

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

By [Signature]
Executive Director

Form for Filing Rate SchedulesFor All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
28th Revised Sheet No. 5c
Cancelling P.S.C. No. 3
27th Revised Sheet No. 5c

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
All Electric School - Schedule AES	Rate Per Unit
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule AES Case No. 2002-00441.</p>	

Date of Issue 5/24/05Date Effective 6/01/05Issued By [Signature]Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2004-00473Dated 5/24/05

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Form for Filing Rate Schedules**For All Territory Served**

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
20th Revised Sheet No. 6
Cancelling P.S.C. No. 3
19th Revised Sheet No. 6

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)							
Special Contracted Service - Texas Eastern Transmission Corp.	Rate Per Unit						
<p><u>Applicability:</u> Available to consumers compressor station located within the Cooperative's service territory, but not electrically connected to the Cooperative's distribution system.</p> <p><u>Condition:</u> An "Agreement for Purchase Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current, at the voltage of existing facilities, from 100 kva of transformer capacity.</p> <p><u>Monthly Rate:</u></p> <table><tbody><tr><td>Customer Charge</td><td>\$627.42/Mtr.</td></tr><tr><td>Demand Charge - Per Billing KW</td><td>9.24/KW</td></tr><tr><td>Energy Charge - For All kwh</td><td>2.653c/kwh</td></tr></tbody></table> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.</p>	Customer Charge	\$627.42/Mtr.	Demand Charge - Per Billing KW	9.24/KW	Energy Charge - For All kwh	2.653c/kwh	
Customer Charge	\$627.42/Mtr.						
Demand Charge - Per Billing KW	9.24/KW						
Energy Charge - For All kwh	2.653c/kwh						

Date of Issue 03/22/99Date Effective 05/01/99Issued By [Signature]Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 98-572Dated 04/14/99

PUBLIC SERVICE COMMISSION
KENTUCKY
MAY 01 1999
FILED
BY [Signature]
OFFICE OF THE COMMISSIONER

Form for Filing Rate Schedules**For All Territory Served**

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
20th Revised Sheet No. 6a
Cancelling P.S.C. No. 3
19th Revised Sheet No. 6a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Special Contracted Service - Texas Eastern Transmission Corp.	Rate Per Unit
<p><u>Minimum Charge:</u> As specified in the Agreement for Purchase Power.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Service at Primary Voltage:</u> If service is furnished at primary distribution voltage, a discount of \$0.25 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule SCS-TETC, Case No. 96-531.</p>	

PUBLIC SERVICE COMMISSION

Date of Issue 03/22/99Date Effective 05/01/99

Issued By

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 98-572Dated 04/14/99

APPROVED BY THE COMMISSION
JUNE 1, 1999
BY [Signature]
SECRETARY OF THE COMMISSION

Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
23rd Revised Sheet No. 7
Cancelling P.S.C. No. 3
22nd Revised Sheet No. 7

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)																	
Large Industrial Service - Schedule LIS 3	Rate Per Unit																
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is 10,000KW and above. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table><tr><td>Customer Charge</td><td>\$1069.00/Mo</td></tr><tr><td>Demand Charge - Per Billing KW</td><td>6.39/KW</td></tr><tr><td>Energy Charge - For All kwh</td><td>3.198c/kwh</td></tr></table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed</p> <table><tr><td>(A)</td><td>The contract demand</td></tr><tr><td>(B)</td><td>The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</td></tr></table> <table><tr><td><u>Months</u></td><td><u>Hours Applicable for Demand Billing EST</u></td></tr><tr><td>October - April</td><td>7:00 A.M. to 12:00 Noon: 5:00 P.M. to 10:00 P.M.</td></tr><tr><td>May - September</td><td>10:00 A.M. to 10:00 P.M.</td></tr></table>	Customer Charge	\$1069.00/Mo	Demand Charge - Per Billing KW	6.39/KW	Energy Charge - For All kwh	3.198c/kwh	(A)	The contract demand	(B)	The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:	<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>	October - April	7:00 A.M. to 12:00 Noon: 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	
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<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>																
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May - September	10:00 A.M. to 10:00 P.M.																

Date of Issue 5/24/05

Issued By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2004-00473

Date Effective 6/01/05

Title President and CEO

Dated [Signature]

By [Signature]

Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

8/1/2005

PURSUANT TO 807 KAR 5:011
and 807 KAR 5:019 (1)

Form for Filing Rate SchedulesFor All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
23rd Revised Sheet No. 7a
Cancelling P.S.C. No. 3
22nd Revised Sheet No. 7a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 3	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LIS 3, Case No. 2002-00441.</p>	

Date of Issue 5/24/05Issued By [Signature] Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky

Case No. 2004-00473Date Effective 6/01/05Dated 5/24/05

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
12th Revised Sheet No. 8
Cancelling P.S.C. No. 3
11th Revised Sheet No. 8

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)													
Large Industrial Service - Schedule LIS 1	Rate Per Unit												
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table><tr><td>Customer Charge</td><td>\$535.00/Mo.</td></tr><tr><td>Demand Charge - Per Billing KW</td><td>7.82/KW</td></tr><tr><td>Energy Charge - For All kwh</td><td>3.629c/kwh</td></tr></table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table><tr><th>Months</th><th>Hours Applicable for Demand Billing-EST</th></tr><tr><td>October - April</td><td>7:00 A.M. to 12:00 Noon, 5:00 P.M. to 10:00 P.M.</td></tr><tr><td>May - September</td><td>10:00 A.M. to 10:00 P.M.</td></tr></table>	Customer Charge	\$535.00/Mo.	Demand Charge - Per Billing KW	7.82/KW	Energy Charge - For All kwh	3.629c/kwh	Months	Hours Applicable for Demand Billing-EST	October - April	7:00 A.M. to 12:00 Noon, 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	
Customer Charge	\$535.00/Mo.												
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May - September	10:00 A.M. to 10:00 P.M.												

Date of Issue 5/24/05

Issued By [Signature]

Issued by authority of an order of the Public Service Comm

Case No. 2004-00473

Date Effective 6/01/05

Title President and CEO

Dated [Signature]

Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

Form for Filing Rate SchedulesFor All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
12th Revised Sheet No. 8a
Cancelling P.S.C. No. 3
11th Revised Sheet No. 8a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 1	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LIS 1, Case No. 2002-00441.</p>	

Date of Issue 5/24/05

Issued By [Signature]
Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00473

Date Effective 6/01/05

Title President and CEO
Dated 5/24/05

PUBLIC SERVICE COMMISSION
KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
12th Revised Sheet No. 9
Cancelling P.S.C. No. 3
11th Revised Sheet No. 9

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)							
Large Industrial Service - Schedule LIS 2	Rate Per Unit						
<u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 5000KW and 9999 KW. All use is subject to the established rules and regulations of the Cooperative.							
<u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.							
<u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.							
<u>Monthly Rate:</u> Customer Charge \$1069.00/Mo Demand Charge - Per Billing KW 7.82/KW Energy Charge - For All kwh 3.304c/kwh							
<u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below (A) The contract demand (B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours: <table border="1"><thead><tr><th>Months</th><th>Hours Applicable for Demand Billing-EST</th></tr></thead><tbody><tr><td>October - April</td><td>7:00 A.M. to 12:00 Noon, 5:00 P.M. to 10:00 P.M.</td></tr><tr><td>May - September</td><td>10:00 A.M. to 10:00 P.M.</td></tr></tbody></table>		Months	Hours Applicable for Demand Billing-EST	October - April	7:00 A.M. to 12:00 Noon, 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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May - September	10:00 A.M. to 10:00 P.M.						

Date of Issue 5/24/05Issued By [Signature]

Issued by authority of an order of the Public Service Commis

Case No. 2004-00473

Date Effective 6/1/05Title President and CEODated [Signature]

Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Form for Filing Rate SchedulesFor All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
12th Revised Sheet No. 9a
Cancelling P.S.C. No. 3
11th Revised Sheet No. 9a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 2	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LIS 2, Case No. 2002-00441.</p>	

Date of Issue 5/24/05
Issued By [Signature]
Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2004-00473

Date Effective 6/01/05
Title President and CEO
Dated 5/24/05

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

By [Signature]
Executive Director

Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
12th Revised Sheet No. 10
Cancelling P.S.C. No. 3
11th Revised Sheet No. 10

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)																	
Large Industrial Service - Schedule LIS 4	Rate Per Unit																
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table><tbody><tr><td>Customer Charge</td><td>\$535.00/Mo.</td></tr><tr><td>Demand Charge - Per Billing KW</td><td>5.39/KW</td></tr><tr><td>Energy Charge - For All kwh</td><td>3.812c/kwh</td></tr></tbody></table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below</p> <table><tbody><tr><td>(A)</td><td>The contract demand</td></tr><tr><td>(B)</td><td>The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</td></tr></tbody></table> <table><thead><tr><th>Months</th><th>Hours Applicable for Demand Billing-ESI</th></tr></thead><tbody><tr><td>October - April</td><td>7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.</td></tr><tr><td>May - September</td><td>10:00 A.M. to 10:00 P.M.</td></tr></tbody></table>	Customer Charge	\$535.00/Mo.	Demand Charge - Per Billing KW	5.39/KW	Energy Charge - For All kwh	3.812c/kwh	(A)	The contract demand	(B)	The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:	Months	Hours Applicable for Demand Billing-ESI	October - April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	
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October - April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.																
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Date of Issue 3/24/05

Issued By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky

Case No. 2004-00473

Date Effective 3/24/05

Title President and CEO

Dated [Signature]

By

Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005

KRS 06.01-05 807 KAR 5:011
SECTION 9 (1)

Form for Filing Rate SchedulesFor All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
12th Revised Sheet No. 10a
Cancelling P.S.C. No. 3
11th Revised Sheet No. 10a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 4	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:</p> <p>(A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 4, Case No. 2002-00441.</p>	

Date of Issue 5/24/05Issued By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2004-00473Date Effective 6/01/05Title President and CEODated 5/24/05

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
**EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

By [Signature]

Executive Director

Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
12th Revised Sheet No. 11
Cancelling P.S.C. No. 3
11th Revised Sheet No. 11

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)													
Large Industrial Service - Schedule LIS 5	Rate Per Unit												
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table><tr><td>Customer Charge</td><td>\$1069.00/Mo</td></tr><tr><td>Demand Charge - Per Billing KW</td><td>5.39/KW</td></tr><tr><td>Energy Charge - For All kwh</td><td>3.487c/kwh</td></tr></table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p>(A) The contract demand</p> <p>(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table><tr><th>Months</th><th>Hours Applicable for Demand Billing-EST</th></tr><tr><td>October - April</td><td>7:00 A.M. to 12:00 Noon, 5:00 P.M. to 10:00 P.M.</td></tr><tr><td>May - September</td><td>10:00 A.M. to 10:00 P.M.</td></tr></table>	Customer Charge	\$1069.00/Mo	Demand Charge - Per Billing KW	5.39/KW	Energy Charge - For All kwh	3.487c/kwh	Months	Hours Applicable for Demand Billing-EST	October - April	7:00 A.M. to 12:00 Noon, 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	
Customer Charge	\$1069.00/Mo												
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May - September	10:00 A.M. to 10:00 P.M.												

Date of Issue 5/24/05

Issued By [Signature]

Issued by authority of an order of the Public Service Comm

Case No. 2004-00473

Date Effective 6/01/05

Title President and CEO

Dated [Signature]

By [Signature]
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Form for Filing Rate SchedulesFor All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
12th Revised Sheet No. 11a
Cancelling P.S.C. No. 3
11th Revised Sheet No. 11a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 5	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:</p> <ul style="list-style-type: none">(A) The customer charge, plus(B) The product of the billing demand multiplied by the demand charge, plus(C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh. <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 5, Case No. 2002-00441.</p>	

Date of Issue 5/24/05Issued By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky

Case No. 2004-00473Date Effective 6/01/05Title President and CEODated 5/24/05

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
**EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

By [Signature]

Executive Director

Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
12th Revised Sheet No. 12
Cancelling P.S.C. No. 3
11th Revised Sheet No. 12

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)	
Large Industrial Service - Schedule LIS 6	Rate Per Unit
<u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.	
<u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.	
<u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.	
<u>Monthly Rate:</u>	
Customer Charge	\$1069.00/Mo
Demand Charge - Per Billing KW	5.39/KW
Energy Charge - For All kwh	3.085c/kwh
<u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:	
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.
May - September	10:00 A.M. to 10:00 P.M.

Date of Issue 5/24/05Issued By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2004-00473Date Effective 6/01/05Title President and CEODated [Signature]By [Signature]

Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005

KRS 200.750 807 KAR 5:011

SECTION 9 (1)

Form for Filing Rate SchedulesFor All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
12th Revised Sheet No. 12a
Cancelling P.S.C. No. 3
11th Revised Sheet No. 12a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 6	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:</p> <ul style="list-style-type: none">(A) The customer charge, plus(B) The product of the billing demand multiplied by the demand charge, plus(C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh. <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p>	
This schedule supersedes Schedule LIS 6, Case No. 2002-00441.	

Date of Issue 5/24/05Date Effective 6/01/05Issued By [Signature]Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky

Case No. 2004-00473Dated 5/24/05

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

By [Signature]

Executive Director

Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
10th Revised Sheet No. 13
Cancelling P.S.C. No. 3
9th Revised Sheet No. 13

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)	
Large Industrial Service - Schedule LIS 4B	Rate Per Unit
<u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 – 4999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.	
<u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.	
<u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.	
<u>Monthly Rate:</u>	
Customer Charge	\$535.00/Mo.
Demand Charge – Per Contract KW	5.39/KW
Demand Charge - Per Billing KW	7.82/KW
Energy Charge - For All kwh	3.812c/kwh
<u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:	
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.
May - September	10:00 A.M. to 10:00 P.M.

Date of Issue 3/24/05

Issued By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky

Case No. 2004-00473

Date Effective 5/6/05 **PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/1/2005**

Title President and CEO **SECTION 9 (1)**

Dated [Signature]

By [Signature]

Executive Director

Form for Filing Rate SchedulesFor All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
10th Revised Sheet No. 13a
Cancelling P.S.C. No. 3
9th Revised Sheet No. 13a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 4B	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:</p> <ul style="list-style-type: none">(A) The customer charge, plus(B) The product of the contract demand multiplied by the demand charge, plus(C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh. <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 4B, Case No. 2002-00441.</p>	

Date of Issue 5/24/05Issued By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2004-00473Date Effective 6/01/05Title President and CEODated 5/24/05

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]

Executive Director

Form for Filing Rate SchedulesFor All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
10th Revised Sheet No. 14a
Cancelling P.S.C. No. 3
9th Revised Sheet No. 14a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 5B	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:</p> <ul style="list-style-type: none">(A) The customer charge, plus(B) The product of the contract demand multiplied by the demand charge, plus(C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh. <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 5B, Case No. 2002-00441.</p>	

Date of Issue 5/24/05
Issued By [Signature]
Issued by authority of an order of the Public Service Comm.
Case No. 2004-00473

Date Effective 6/01/05
Title President and CEO
Dated [Signature]
By [Signature]
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

6/1/2005

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
10th Revised Sheet No. 15
Cancelling P.S.C. No. 3
9th Revised Sheet No. 15

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)															
Large Industrial Service - Schedule LIS 6B	Rate Per Unit														
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table><tr><td>Customer Charge</td><td>\$1069.00/Mo</td></tr><tr><td>Demand Charge – Per Contract KW</td><td>5.39/KW</td></tr><tr><td>Demand Charge - Per Billing KW</td><td>7.82/KW</td></tr><tr><td>Energy Charge - For All kwh</td><td>3.085c/kwh</td></tr></table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table><tr><th>Months</th><th>Hours Applicable for Demand Billing-EST</th></tr><tr><td>October - April</td><td>7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.</td></tr><tr><td>May - September</td><td>10:00 A.M. to 10:00 P.M.</td></tr></table>	Customer Charge	\$1069.00/Mo	Demand Charge – Per Contract KW	5.39/KW	Demand Charge - Per Billing KW	7.82/KW	Energy Charge - For All kwh	3.085c/kwh	Months	Hours Applicable for Demand Billing-EST	October - April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	
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October - April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.														
May - September	10:00 A.M. to 10:00 P.M.														

Date of Issue 5/24/05

Issued By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky

Case No. 2004-00473

Date Effective 6/01/05

Title President and CEO

Dated [Signature]

Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Form for Filing Rate SchedulesFor All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
10th Revised Sheet No. 15a
Cancelling P.S.C. No. 3
9th Revised Sheet No. 15a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 6B	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:</p> <ul style="list-style-type: none">(A) The customer charge, plus(B) The product of the contract demand multiplied by the demand charge, plus(C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh. <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 6B, Case No. 2002-00441.</p>	

Date of Issue 5/24/05Date Effective 6/01/05Issued By [Signature]Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky

Case No. 2004-00473Dated 5/24/05

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
**EFFECTIVE
6/1/2005**
**PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

By [Signature]

Executive Director

Fleming-Mason Energy Cooperative

For Entire Territory Served
P.S.C. No. 3
Original Sheet No. 16

CLASSIFICATION OF SERVICE

RENEWABLE RESOURCE POWER SERVICE

STANDARD RIDER – This Renewable Resource Power Service is a rider to all currently applicable rate schedules. The purpose of this rider is to provide the consumer with a renewable source of energy that may be considered more environmentally friendly.

APPLICABLE

To the entire territory served.

AVAILABLE

This schedule shall be made available to any consumer in the following listed block amounts:

100 kWh Block (Minimum size) or Greater

AND where the consumer will contract with the Cooperative to purchase these blocks under this Retail Rider.

AGREEMENT

An "Agreement for Purchase of Renewable Resource Power" shall be executed by the consumer prior to service under this schedule.

RATE

The monthly rate for this service will be a renewable power premium, i.e. an added charge, for all renewable power supplied to the consumer. The renewable power rate premium will be as provided below:

\$0.0275 per kWh or \$2.75 per 100 kWh Block

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 21 2003

This rate is addition to the regular retail rate for power.

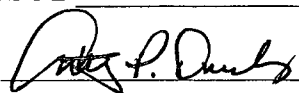
PURSUANT TO KRS 207.501
SECTION 9(1)

DATE OF ISSUE 11/17/2003

DATE EFFECTIVE 12/1/2003

EXECUTIVE DIRECTOR

ISSUED BY



TITLE President and CEO

ISSUED BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

CLASSIFICATION OF SERVICERENEWABLE RESOURCE POWER SERVICE

(continued)

BILLING AND MINIMUM CHARGE

Blocks of power contracted for under this tariff shall constitute the minimum amount of kWh the customer will be billed for during a normal billing period. For all power purchased in excess of the contracted Renewable Resource amount, the customer shall be billed at the normal rate for that class. For periods shorter than a normal monthly billing cycle (i.e. termination of service and final bill of a service) and actual kWh use is less than the contracted Renewable kWh amount, the customer shall pay for the full monthly block of kWh ordinarily contracted for.

TERMS OF SERVICE AND PAYMENT

This rider tariff shall be subject to all other terms of service and payment of the applicable tariffs to which it is applied for each customer.

CONDITIONS OF SERVICE

The rate granted under this Retail Rider shall be supported by one (1) year contracts between the customer and the cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 21 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles L. Dorn
EXECUTIVE DIRECTOR

DATE OF ISSUE 11/17/2003

DATE EFFECTIVE 12/21/2003

ISSUED BY [Signature] TITLE President and CEO

ISSUED BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

Form for filing Rate Schedules

For All Service Area
Community, Town or CityP.S.C. NO. 1Original SHEET NO. 15Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

RATE
PER UNIT

SERVICE TO INDIVIDUAL MOBILE HOMES (N)

I. The Cooperative will, subject to its established rules and regulations, provide electric service, under the following conditions, to individual mobile homes with an acceptable meter pole and approved service equipment.

A. All extensions of up to 150 feet from the nearest facility shall be made without charge.

B. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay the utility a "customer advance for construction" of \$50 in addition to any other charges required by the utility for all customers. This advance shall be refunded at the end of one year if the service to the mobile home continues for that length of time.

C. For extensions greater than 300 feet and less than 1000 feet from the nearest facility, the utility may charge an advance equal to the reasonable cost incurred by it for that portion of the service beyond 300 feet plus \$50.

1. This advance shall be refunded to the customer over a four-year period in equal amounts for each year the service is continued.

2. If the service is discontinued for a period of 60 days, or should the mobile home be removed and ~~another not take its~~ place within 60 days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.

3. No refunds shall be made to any customer who did not make the advance originally.

DATE OF ISSUE December 1975

DATE EFFECTIVE _____

ISSUED BY H. T. Moyer *H. T. Moyer* TITLE President
Name of OfficerIssued by authority of an Order of the Public Service Commission of Ky. in
Case No. _____ dated _____.

Form for filing Rate Schedules

For All Service Area
Community, Town or CityP.S.C. NO. 1Original SHEET NO. 16Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

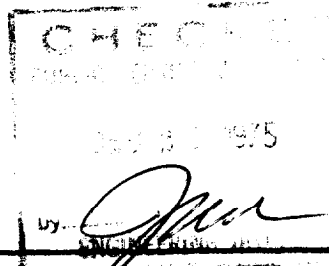
CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

RATE
PER UNIT

- D. For extensions over 1000 feet, the policies set forth in PSC: Elec-1, RULE X, shall apply for that portion beyond 1000 feet.
- E. Extensions made under C and D above shall be made on an "Estimated Average Cost" per foot of line. This cost may be reviewed and updated at six-month intervals.

DATE OF ISSUE December 1975

DATE EFFECTIVE _____

ISSUED BY H. T. Moyer *H. T. Moyer* TITLE President
Name of OfficerIssued by authority of an Order of the Public Service Commission of Ky. in
Case No. _____ dated _____.

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 3

Original SHEET NO. 17

Fleming-Mason Energy Cooperative

CLASSIFICATION OF SERVICE

RATES SCHEDULE ES – ENVIRONMENTAL SURCHARGE

AVAILABILITY

In all of the Company's service territory.

APPLICABILITY

This rate schedule shall apply to all electric rate schedules and special contracts.

RATE

$$\text{CES(m)} = \text{ES(m)} - \text{BESF}$$

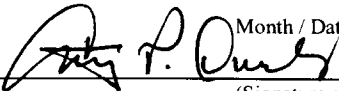
where CES(m) = Current Month Environmental Surcharge Factor
ES(m) = Current Month Environmental Surcharge Calculation
BESF = Base Environmental Surcharge Factor of 0%

$$\text{ES(m)} = \left[\left(\text{WESF} \times \left(\text{Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge} \right) + \left(\text{Over/Under Recovery} \right) \right) \div \left(\text{Average of 12-months ending Retail Revenue (excluding environmental surcharge)} \right) \right] = \text{\%}$$

where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

DATE OF ISSUE March 17, 2005
Month / Date / Year

DATE EFFECTIVE Service rendered beginning July 1, 2005
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President & Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2004-00372 DATED March 17, 2005

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

By 
Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 3

Original SHEET NO. 18

Fleming-Mason Energy Cooperative

CLASSIFICATION OF SERVICE

(Over)/Under Recovery =

6-months cumulative (over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries shall be amortized over a six-month period.

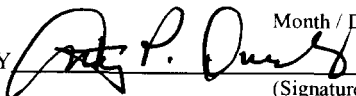
BESF = zero

BILLING

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

DATE OF ISSUE March 17, 2005
Month / Date / Year

DATE EFFECTIVE Service rendered beginning July 1, 2005
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President & Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2004-00372 DATED March 17, 2005

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

By 
Executive Director

CLASSIFICATION OF SERVICE

RATES SCHEDULE NM – NET METERING

APPLICABILITY

Net metering is available to customer-generators who own, operate and maintain electrical generating facilities using solar energy designed to operate in parallel with the existing Fleming-Mason Energy electrical distribution system and be primarily intended to offset part or all of the customer-generator's own electrical requirements.

AVAILABILITY OF NET METERING SERVICE

An eligible customer-generator must be a member of and take electrical service from Fleming-Mason Energy. Fleming-Mason Energy will make this service available to customer-generators on a first-come, first-served basis until the cumulative generating capacity of net metered systems reaches one tenth of one percent (0.1%) of the Cooperative's single hour peak load during the previous year.

SERVICE CONDITIONS (TYPE OF SERVICE)

- a. The generating facility shall comply with all of the following requirements:
 - i. The generating facility must have a rated capacity of not more than fifteen (15) kilowatts.
 - ii. The generating facility must be owned and operated by the customer.
 - iii. The generating facility must be located on the customer's premises.
 - iv. The generating facility must be designed and installed to operate in parallel with Fleming-Mason Energy's electrical distribution system without adversely affecting the quality of service of other customers and without presenting safety hazards to Cooperative customers and Cooperative employees and agents, thereof.
- b. Prior to interconnection, the customer-generator shall complete the Application for Net Energy Metering, execute an Interconnection Agreement for Net Metering Service, enter into a Customer Net Energy Service Agreement, and pay any applicable fees, charges or costs as prescribed within this tariff prior to interconnection with the Fleming-Mason Energy distribution system.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005 April 1, 2005

ISSUED BY 

TITLE President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

By  Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

4/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

CLASSIFICATION OF SERVICE

- c. Prior to interconnection, the customer-generator's electrical generating and interconnection equipment shall be installed in accordance with the manufacturer's specifications, shall have been tested by a nationally recognized testing laboratory as having met the testing requirements of IEEE Standard 1547, and shall meet all applicable safety and performance standards established in all applicable local and state building codes. Certification by a licensed electrician shall constitute acceptable proof that the customer-generator's electrical generating facility has been properly installed in accordance with above.
- d. The customer-generator is responsible for all equipment and installation costs associated with its electric generating facility and any modification costs to the facility that may be required by Fleming-Mason Energy for purposes of safety and reliability.
- e. When construction, modifications, or upgrades to the Fleming-Mason Energy distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator is responsible for all costs incurred by the Cooperative.
- f. The customer must provide and install a clearly labeled, Fleming-Mason Energy approved, lockable, visible-break, disconnect switch between the cooperative's distribution system and the customer-generator's electrical generating equipment. This disconnect switch must be accessible to the Cooperative at all times.
- g. Fleming-Mason Energy maintains the right to disconnect, without liability, the customer-generator for issues relating to safety and reliability.
- h. Fleming-Mason Energy maintains the right to verify proper installation and inspect the customer-generator's facilities to ensure continued safe operation of the electrical generating equipment and interconnection system at any time with reasonable advance notice to the customer-generator.
- i. Fleming-Mason Energy shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the customer-generator that cause loss or injury, including death, to any third party.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005 April 1, 2005

ISSUED BY 

TITLE President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE4/1/2005
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

By 
Executive Director

CLASSIFICATION OF SERVICE

EQUIPMENT OPERATION

The customer-generator's electrical generating and interconnection equipment shall comply with all applicable safety, performance, and power quality standards established by the Institute of Electrical and Electronic Engineers, the National Electrical Code, and the National Electrical Safety Code.

METERING

Net metered electricity shall be measured in accordance with standard metering practices established by Fleming-Mason Energy using metering equipment capable of measuring and recording energy flows, on a kWh basis, from the Cooperative to the customer-generator and from the customer-generator to the Cooperative, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement currently in place. If the customer generator's existing electrical meter is not capable of registering the flow of electricity in two directions, the customer shall be responsible for all expenses involved in purchasing and installing a meter (or meters) that is able to register electricity flow in two directions. All metering shall be capable of working with any automatic meter reading systems used by Fleming-Mason Energy.

BILLING AND PAYMENT

For charges collected on the basis of metered registration, Fleming-Mason Energy shall, for each monthly billing period, determine the net meter registration of the customer-generator by comparing the directional energy flow in each direction. If the net meter registration shows that the deliveries of energy in kWh from the customer-generator to the Cooperative exceed the deliveries of energy in kWh from the Cooperative to the customer-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the customer-generator has carried over a Net Metering Credit from one or more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

If the net metering registration shows that deliveries of energy in kWh from the Cooperative to the customer-generator exceed the deliveries of energy in kWh from the customer-generator to the Cooperative, the customer-generator shall pay the Cooperative for the net

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005 April 1, 2005

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TITLE President and Chief Executive Officer

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By  Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

CLASSIFICATION OF SERVICE

amount of energy delivered by the Cooperative after application of any Net Metering Credit carried forward from previous months at the rate applicable to its type or class of electric service.

The customer shall be responsible for payment of any applicable customer charge or other applicable charges.

At no time shall Fleming-Mason Energy be required to convert the Net Billing Credit to cash. If a customer-generator closes his account, no cash refund for residual Net Metering Credits shall be paid.

Net Metering Credits are not transferable between customers or locations.

LIABILITY INSURANCE

The customer-generator shall maintain general liability insurance coverage (through a homeowner's, commercial or other policy) against a loss arising from the use or operation of the customer-generator facilities with minimum limits of \$300,000 per occurrence/\$300,000 aggregate combined single limit for personal injury, bodily injury, including death and property damage. Prior to interconnection, the customer shall submit evidence of such insurance to Fleming-Mason Energy with the Application for Net Energy Metering. Fleming-Mason Energy's receipt of evidence of liability insurance does not imply an endorsement by the Cooperative of the terms and conditions of the coverage.

ADDITIONAL CONTROLS AND TESTS

Fleming-Mason Energy may install additional controls or meters, or conduct additional tests as it may deem necessary.

NET METERING SERVICE INTERCONNECTION REQUIREMENTS

All customer-generator equipment and installations must comply with the Fleming-Mason Energy's Technical Requirements for Interconnection, included as part of the Interconnection Agreement for Net Metering Service. The customer-generator's generating facility shall be designed and installed to operate in parallel with Fleming-Mason Energy's electric distribution system without adversely affecting the operation of equipment and service of the Cooperative and its customers and without presenting safety risks to Cooperative and customer personnel. The customer-generator will own and be responsible for operating the

DATE OF ISSUE February 25, 2005

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ISSUED BY 

TITLE President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

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By  Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5.011

SECTION 9 (1)

CLASSIFICATION OF SERVICE

electrical generator and interconnection equipment. The customer-generator will be responsible for any damage done to the Cooperative's equipment due to a failure of the customer-generator's control, safety, or other equipment. The customer-generator will protect and save the Cooperative harmless from all claims for injury or damage to persons or property occurring on the customer-generator's premises, except where the said injury or damage can be shown to have been occasioned solely by negligence on the part of Fleming-Mason Energy.

APPLICATION AND AGREEMENTS

A customer-generator seeking to interconnect an Eligible Electric Generating Facility to the Company's distribution system must submit to the Company the following documents:

- a. Application for Net Energy Metering, completed and executed, including a one-line diagram showing the configuration of the customer-generator's facility;
- b. Interconnection Agreement for Net Metering Service, executed prior to interconnection; and,
- c. Customer Net Energy Service Agreement, executed prior to interconnection.

The Company may reject an application for demonstrable reliability or safety issues; however, the Company will work with the customer to resolve those issues to the extent practicable.

FEES AND CHARGES

As specified in the Application for Net Energy Metering, the customer-generator must pay a non-refundable application fee of \$50. Should Fleming-Mason Energy determine that an interconnection impact study is required, the Cooperative will advise the customer of the cost of conducting the study. Upon payment by the customer for cost of the study, Fleming-Mason Energy will proceed with the interconnection impact study to determine if the installation of the customer's electric generating facility will have a significant impact on the Cooperative's distribution system or on the quality of service to other customers. Should construction or upgrades to East Kentucky Power Cooperative's transmission system or to Fleming-Mason Energy's distribution system be required in order to interconnect the customer's electric generating facility, additional charges to cover costs incurred by EKPC or Fleming-Mason Energy and paid by the customer shall be determined by Fleming-Mason Energy.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005 April 1, 2005

ISSUED BY 

TITLE President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. DATED

By 
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 52

FLEMING-MASON ENERGY COOPERATIVE

Original SHEET NO. 24

CLASSIFICATION OF SERVICE

customer. The customer shall pay any additional charges, as determined by Fleming-Mason Energy, for equipment, labor, metering, testing, or inspections requested by the customer, or needed by the Cooperative to interconnect and receive power from the customer-generator's generating facility.

RULES AND REGULATIONS

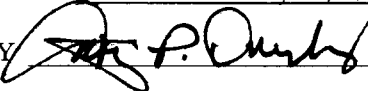
Service and rates under this schedule are subject to all applicable Fleming-Mason Energy Rules and Regulations as filed with the Public Service Commission of Kentucky. The Rules and Regulations address general terms and conditions, service conditions, new service procedures, and miscellaneous service charges, and are a part of all contracts for receiving electric service from the Cooperative, whether the service received is based upon a contract, agreement, signed application, or otherwise.

TRANSFERABILITY

A customer-generator generating facility is transferable to other persons or service locations only after notification to Fleming-Mason Energy has been made and verification that the installation is in compliance with this tariff.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005 April 1, 2005

ISSUED BY 

TITLE President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. DATED

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

**4/1/2005
PURSUANT TO 807 KAR 5:011**

SECTION 8 (1)



Executive Director

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 52

FLEMING-MASON ENERGY COOPERATIVE

Original SHEET NO. 25

CLASSIFICATION OF SERVICE

FLEMING-MASON ENERGY COOPERATIVE

Application for Net Energy Metering

This application should be completed as soon as possible and returned to the Cooperative Customer Service representative in order to begin processing the request.

This application is used by the Cooperative to determine the required equipment configuration for the Customer interface. Every effort should be made to supply as much information as possible.

OWNER/APPLICANT INFORMATION

Company: _____

Mailing Address: _____

City: _____ County: _____ State: _____ Zip

Code: _____

Phone

Number: _____ Representative: _____

Electric Account Number: _____

Service Location Address: _____

PROJECT DESIGN/ENGINEERING (as applicable)

Company: _____

Contact: _____

Mailing Address: _____

City: _____ County: _____ State: _____ Zip

Code: _____

Phone Number: _____

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005 April 1, 2005

ISSUED BY 

TITLE President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011

By 
Executive Director

By _____
Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 52

FLEMING-MASON ENERGY COOPERATIVE

Original SHEET NO. 27

CLASSIFICATION OF SERVICE

ADDITIONAL INFORMATION

In addition to the items listed above, please attach a detailed one-line diagram of the proposed facility, all applicable elementary diagrams, major equipment, (generators, transformers, inverters, circuit breakers, protective relays, etc.) specifications, test reports, etc., and any other applicable drawings or documents necessary for the proper design of the interconnection. Also describe the project's address or grid coordinates.

INTERCONNECTION COMPLIANCE & OWNER ACKNOWLEDGEMENT

- Customer shall be solely responsible for obtaining and complying with any and all necessary easements, licenses and permits, or exemptions, as may be required by any federal, state, local statutes, regulations, ordinances or other legal mandates.
- The customer shall submit documentation to the Cooperative that the system has been inspected and approved by the local permitting agency regarding electrical code requirements.
- Customer shall not commence parallel operation of the generating system until written approval of the interconnection has been given by the Cooperative.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005

ISSUED BY 

TITLE President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

By 
Executive Director

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

**4/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 52

FLEMING-MASON ENERGY COOPERATIVE

Original SHEET NO. 28

CLASSIFICATION OF SERVICE

SIGN OFF AREA

The customer agrees to provide the Cooperative with any additional information required to complete the interconnection. The customer shall operate his equipment within the guidelines set forth by the cooperative.

Applicant

Date

ELECTRIC COOPERATIVE CONTACT FOR APPLICATION SUBMISSION AND FOR MORE INFORMATION:

Cooperative contact:

Title:

Address:

Fleming-Mason Energy Cooperative

P.O. Drawer 328

Flemingsburg, KY 41041

Phone:

(606) 845-2661

Fax:

(606) 845-1008

e-mail:

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005

ISSUED BY [Signature]

TITLE President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

PURSUANT TO 807 KAR 5:011

By [Signature]
Executive Director

CLASSIFICATION OF SERVICE

**Interconnection Agreement for
Net Metering Service
Attachment to Cooperative Net Metering Tariff
for
Net Metering Service**

This agreement is between _____ (Customer-Generator) and
Fleming-Mason Energy Cooperative (Cooperative) and is effective as of _____.

Whereas, Customer-Generator owns or intends to install and own an electric energy generating facility ("Facility") qualifying for "Net Metering" in accordance with Cooperative's currently effective tariff as filed with the Kentucky Public Service Commission, to be located on Customer's premises located at _____
for the purpose of generating electric energy; and

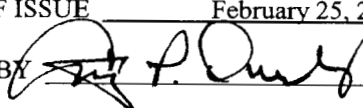
Whereas, Customer-Generator wishes to sell and Cooperative is willing to accept energy produced by the Facility onto its distribution system;

Now, Therefore, the parties agree:

1. **Generating Facility:** Customer-Generator's Facility shall consist of a solar photovoltaic generating facility located on Customer-Generator's premises, with a total capacity of not more than fifteen (15) kilowatts. Said facility will be interconnected and operated in parallel with Cooperative's distribution system, and is intended primarily to offset part or all of Customer-Generator's own electrical requirements.
2. **Term:** This agreement shall commence when signed by both Cooperative and Customer-Generator and terminate with any change in ownership, or by written agreement signed by both parties.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005 April 1, 2005

ISSUED BY 

TITLE President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

4/1/2005
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

By 
Executive Director

CLASSIFICATION OF SERVICE

3. **Interconnection:** Customer-Generator shall provide the interconnection on Customer-Generator's side of the point of common coupling. At Customer-Generator's expense, Cooperative shall make reasonable modifications to Cooperative's system necessary to accommodate Customer-Generator's Facility. The cost for such modifications is due in advance of construction. The net metering system used by Customer-Generator shall include, at Customer-Generator's own expense, all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by Cooperative's electric service requirements, the National Electrical Code, National Electrical Safety Code, the Institute of Electrical and Electronics Engineers (specifically IEEE Standard 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems"), and Underwriters Laboratories.

Cooperative's written approval of Customer-Generator's protection-isolation method to ensure generator disconnection in case of a power interruption from Cooperative is required before service is provided under this schedule.

4. **Impact Studies:** The Cooperative shall review the application for net metering service to determine if a detailed system impact study for the proposed project is required. If a system impact study is required, the customer-generator will be advised of the estimated cost of the study, and will be asked to agree to reimburse the Cooperative for these costs once the study is completed. When construction, modifications, or upgrades to the distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator is responsible for all costs incurred by the Cooperative. Once the customer-generator has reimbursed the Cooperative for any costs of system modifications (if required), the interconnection process will proceed.
5. **Disconnect Switch:** Customer-Generator shall furnish and install on Customer-Generator's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer-Generator's energy generating equipment from Cooperative's electric service. The disconnect switch shall be located adjacent to Cooperative's meters and shall be of the visible break type in a metal enclosure which can be secured by a padlock. The disconnect switch shall be accessible to Cooperative personnel at all times. Cooperative shall have the right to disconnect the Facility from Cooperative's supply at the disconnect switch when necessary to maintain safe electrical operating conditions or, if in Cooperative's sole judgement, the Facility at any time adversely affects Cooperative's operation of its electrical system or the quality of Cooperative's service to other Customers.

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DATE EFFECTIVE 4/1/2005

ISSUED BY 

TITLE President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. DATED

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011

SECTION 9(1)

By 
Executive Director

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6. **Functional Standards:** Customer-Generator shall furnish, install, operate and maintain in good order and repair, all without cost to Cooperative, all equipment required for the safe operation of the Facility in parallel with Cooperative's system. This equipment shall include, but not limited to, equipment necessary to establish automatically and maintain synchronism with Cooperative's electric supply and a load break switching device that shall automatically disconnect the unit from Cooperative's supply in the event of overload or outage of Cooperative's supply. The facility shall be designed to operate within allowable voltage variations of Cooperative's system. The Facility shall not cause any adverse effects upon the quality of service provided to Cooperative's Customers.
7. **Installation and Maintenance:** Excepting only metering equipment owned by Cooperative, all equipment on Customer-Generator's side of the point of common coupling, including any required disconnect switch and synchronizing equipment, shall be provided, installed, and maintained in satisfactory operating condition by Customer-Generator, and shall remain the property and responsibility of Customer-Generator. Cooperative shall bear no liability for Customer-Generator's equipment or for consequences of its operation or mis-operation. For purposes of gathering research data, Cooperative may at its expense install and operate additional metering and data-gathering devices.
8. **Pre-operation Inspection:** Prior to interconnection, the Facility and associated interconnection equipment shall be inspected and approved by the state electrical inspector and any other governmental authority having jurisdiction.
9. **Access:** Authorized Cooperative employees shall have the right to enter upon Customer-Generator's property for the purposes of operating the disconnect switch and meters and making additional tests concerning the operation and accuracy of its meters.
10. **Merger:** This contract contains the entire agreement between Customer-Generator and Cooperative and may not be changed except by writing signed by both Customer-Generator and Cooperative.

In witness whereof, Cooperative and Customer-Generator have, by their duly authorized representatives, executed this agreement in duplicate as of the day and year first above written.

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FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 52

FLEMING-MASON ENERGY COOPERATIVE

Original SHEET NO. 32

CLASSIFICATION OF SERVICE

FLEMING-MASON ENERGY COOPERATIVE

BY: _____

TITLE: _____

DATE: _____

[CUSTOMER-GENERATOR NAME]

BY: _____

TITLE: _____

DATE: _____

DATE OF ISSUE February 25, 2005

ISSUED BY [Signature]

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

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**Customer Net Energy Service Agreement
Attachment to the Net Metering Tariff
for
Net Metering Service**

1. Scope of Agreement

This Agreement states the conditions for net metering for customer-generators who own, operate, and maintain electrical generating facilities using solar energy designed to operate in parallel with the existing Cooperative's electrical distribution system and be primarily intended to offset part or all of the customer-generator's own electrical requirements.

2. Definitions

"Cooperative" shall mean Fleming-Mason Energy Cooperative, the retail electricity supplier serving the customer-generator.

"Customer-generator" means a customer who owns and operates an electric generating facility that is located on the customer's premises, for the primary purpose of supplying all or part of the customer's own electricity requirements.

"Electric generating facility" or "facility" means an electric generating facility that is connected in parallel with the electric distribution system; generates electricity using solar energy; and has a rated capacity of not greater than fifteen (15) kilowatts.

"Point of common coupling" means the point where a generating facility is connected to the Cooperative's distribution system.

3. Establishment of Point of Common Coupling

The Cooperative and the customer-generator agree to interconnect the Facility at the Point of Common Coupling in accordance with the Cooperative's rules, regulations, by-laws, rates, and tariffs (the "Rules") all of which are incorporated herein by reference.

4. Interconnection

The customer-generator shall provide all equipment and perform all electrical interconnections on its side of the point of common coupling. The Cooperative will make

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such modifications to the Cooperative's distribution system as are reasonably necessary to accommodate the customer-generator's facility. The customer-generator shall be responsible for the costs of any such modifications and payment shall be due thirty (30) days in advance of construction. The customer-generator shall meet all requirements of the Interconnection Agreement for Net Metering Service and shall ensure, at its own expense, that the Facility includes all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by Cooperative policies, the National Electric Code, National Electric Safety Code, the Institute of Electrical and Electronic Engineers, the Kentucky State Building Code, and Underwriters Laboratories. The customer-generator shall not commence parallel operation of the Facility until the Cooperative has inspected the Facility, including all interconnection equipment, and issued a written approval which includes a stipulated start date following which operations in parallel are permitted. The Cooperative maintains the right to verify proper installation and inspect the customer-generator's Facility to ensure continued safe operation of the electrical generating equipment and interconnection system at any time with reasonable advance notice to the customer-generator.

5. Installation, Operation and Maintenance of Facilities

The customer-generator shall furnish, install, operate and maintain in good order and repair, without cost to the Cooperative, all generating and interconnecting equipment required for the safe operation of the Facility in parallel with Cooperative's electrical distribution system. This includes, but is not limited to, equipment necessary to automatically disconnect the Facility from Cooperative's electrical distribution system in the event of overload or outage of Cooperative's distribution system.

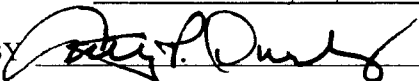
Except for the bi-directional metering equipment owned by the Cooperative, all equipment on the customer-generator's side of the point of common coupling, including the required disconnect device, shall be provided and maintained in satisfactory operating condition by the customer-generator and shall remain the property and responsibility of the customer-generator.

The Facility must be designed to operate within allowable operating standards for Cooperative's electrical distribution system. The Facility must not adversely affect the quality or reliability of service provided to other Cooperative customers. The Cooperative shall have the right to periodically inspect the Facility.

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The Cooperative will bear no responsibility for the installation or maintenance of the customer-generator's equipment or for any damage to property as a result of any failure or malfunction thereof. The Cooperative shall not be liable, directly or indirectly, for permitting or continuing to allow the interconnection of the Facility or for the acts or omissions of the customer-generator or the failure or malfunction of any equipment of the customer-generator's facility that causes loss or injury, including death, to any party.

6. Permits and Compliance with Codes, Standards, Rules, Regulations and Laws

The customer-generator shall file in a timely manner applications for all governmental authorizations and permits that are required for the Facility prior to construction of the Facility. Prior to the initial start-up date, the customer-generator shall obtain all governmental authorizations and permits required for operation of the Facility and shall maintain all required governmental authorizations and permits required for the Facility during the term hereof. The customer-generator shall provide copies of any such authorizations, permits and licenses to the Cooperative upon request. The customer-generator agrees to cause its Facility to be constructed in accordance with the rules and specifications equal to or better than those provided by the National Electrical Safety Code and the National Electrical Code, both codes approved by the American National Standards Institute, in effect at the time of construction.

The customer-generator shall maintain the electric generating system and interconnection facilities in a safe and prudent manner and in conformance with all applicable laws and regulations, and obtain any governmental authorizations and permits required for the construction and operation of the electric generating system and interconnection facilities. The customer-generator shall reimburse the Cooperative for any and all losses, damages, claims, penalties, or liability it incurs as a result of the customer-generator's failure to obtain or maintain any governmental authorizations and permits required for construction and operation of customer-generator's Facility.

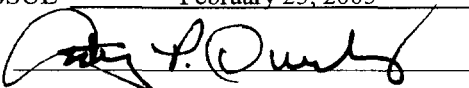
7. Responsible Party

The customer-generator shall identify an individual (by name or title) who shall serve as the responsible party for operation and maintenance of the customer-generator Facility. This individual shall be familiar with this Agreement as well as the provisions of any other agreements, rules or regulations that may apply.

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8. Price, Payment and Credit

Net metered electricity shall be measured in accordance with standard metering practices established by the Cooperative.

a. Retail Sales to Member/Customer

If the net metering registration shows that deliveries of energy in kWh from the Cooperative to the customer-generator exceed the deliveries of energy in kWh from the customer-generator to the Cooperative, the customer-generator shall pay the Cooperative for the net amount of energy delivered by the Cooperative after application of any Net Metering Credit carried forward from previous months at the rate applicable to its type or class of electric service.

b. Energy Deliveries to Cooperative

If the net meter registration shows that the deliveries of energy in kWh from the customer-generator to the Cooperative exceed the deliveries of energy in kWh from the Cooperative to the customer-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the customer-generator has carried over a Net Metering Credit from one or more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

At no time shall the Cooperative be required to convert the Net Billing Credit to cash. If a customer-generator closes his account, no cash refund for residual Net Metering Credits shall be paid. Net Metering Credits are not transferable between customers or locations.

9. Impact Studies and System Modifications

As part of the process of accommodating the interconnection of the customer-generator's Facility to the Cooperative distribution system, the Cooperative shall conduct an initial review that includes a meeting/discussion with the customer-generator to review the application and scope of the project. The Cooperative may conduct internal studies if deemed necessary and at no additional cost to the customer-generator, such as but not limited to the review of capacity issues, system protection, aggregate harmonics analysis, aggregate

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power factor, and voltage regulation. The initial review will determine if a detailed system impact study for the proposed project is required.

If a system impact study is required, the customer-generator will be advised of the estimated cost of the study and shall reimburse the Cooperative for these costs once the study is completed. Only after the customer-generator has signed the Impact Study Agreement, will the study be conducted. The impact study shall evaluate, in detail, the impact of the proposed interconnection on the safety and reliability of the Cooperative's distribution system, and assesses whether any system modifications are required for interconnection. When construction, modifications, or upgrades to the distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator shall reimburse the Cooperative for all costs incurred. Once the customer-generator has reimbursed the Cooperative for any costs of system modifications (if required), the interconnection process will proceed.

10. Interruption or Reduction of Deliveries

The Cooperative may require the customer-generator to interrupt or reduce deliveries as follows: a) when necessary in order to construct, install, maintain, repair, replace, remove, investigate, or inspect any of the Cooperative's equipment or system; or, b) if the Cooperative determines in its sole discretion that curtailment, interruption, or reduction is necessary because of emergencies, abnormal system operation, faulted conditions, or compliance with prudent electrical practices. Whenever possible, the Cooperative shall give the customer-generator reasonable notice of the possibility that interruption or reduction of deliveries may be required.

Notwithstanding any other provision of this Agreement, if at any time the Cooperative determines that either:

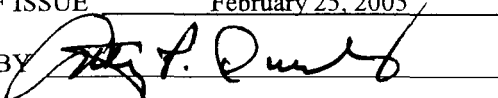
- the generating facility may endanger Cooperative personnel, or,
- the continued operation of customer-generator's generating facility may endanger the integrity of Cooperative's electric system,

The Cooperative shall have the right to disconnect the customer-generator's Facility from the Cooperative's distribution system. The customer-generator's Facility shall remain disconnected until such time as the Cooperative is satisfied that the above-referenced condition(s) have been corrected.

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11. Indemnity and Liability

The customer-generator hereby indemnifies and agrees to hold harmless and release the Cooperative and its officers, employees, contractors, and agents and each of the heirs, personal representatives, successors, and assigns of any of the foregoing (collectively, the "Indemnitees") from and against any and all losses, claims, damages, costs, demands, fines, judgments, penalties, obligations, payments, and liabilities, together with any costs and expenses (including without limitation attorneys' fees and out-of-pocket expenses and investigation expenses) incurred in connection with any of the foregoing, resulting from, relating to, or arising out of, or in connection with: a) any failure or abnormality in the operation of the customer's generating Facility or any related equipment; b) any failure of the customer-generator to comply with the standards, specifications, or requirements referenced in this Agreement which results in abnormal voltages or voltage fluctuations, abnormal changes in the harmonic content of the generating facility output, single phasing, or any other abnormality related to the quantity or quality of the power produced by the generating facility; c) any failure of the customer-generator duly to perform or observe any term, provision, covenant, agreement, or condition hereunder to be performed or by or on behalf of the customer or d) any negligence or intentional misconduct of customer related to the operation of the generating system or any associated equipment or wiring.

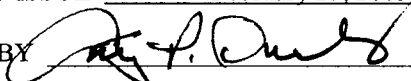
The customer-generator shall, upon the Cooperative's request, defend any suit asserting a claim covered by this indemnity. The customer-generator shall pay all costs (including reasonable attorneys' fees and costs) that may be incurred by the Cooperative in enforcing this indemnity.

12. Liability Insurance

The customer-generator shall maintain general liability insurance coverage (through a homeowner's, commercial, or other policy) against a loss arising from the use or operation of the customer-generator Facility with minimum limits of \$300,000 per occurrence/\$300,000 aggregate combined single limit for personal injury, bodily injury, including death and property damage. Prior to interconnection, the customer-generator shall submit evidence of such insurance to the Cooperative with the Application for Net Metered Electrical Generation Service. The Cooperative's receipt of evidence of liability insurance does not imply an endorsement by the Cooperative of the terms and conditions of the coverage.

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13. Equipment Certification

All inverters and associated interconnection equipment shall have been tested by a Nationally Recognized Testing Laboratory as having met the testing requirements of IEEE Standard 1547. Inverters and associated interconnection equipment listed for generating facility application (up to the size range covered by this Agreement and the Net Energy Metering tariff) listed on the following websites are hereby approved for application and installation under the terms of this Agreement and the terms of the Net Energy Metering Tariff:

List of Approved Equipment

<http://www.dps.state.ny.us/SIRDevices.PDF>

<http://www.fsec.ucf.edu/pvt/buyinstallpv/pvapprovals/approvals1.htm>

http://www.consumerenergycenter.org/cgi-bin/eligible_inverters.cgi

http://www.consumerenergycenter.org/cgi-bin/eligible_pvmmodules.cgi

14. Testing and Testing Records

The customer-generator shall provide to the Cooperative all records of testing. These records shall include testing at the start of commercial operation and periodic testing thereafter. Factory testing of the protective systems shall be acceptable. In the case of a factory test, the customer-generator shall provide a written description and certification by the factory of the test, the test results, and the qualification of any independent testing laboratory. In addition, the settings of the equipment being installed are to be approved by the Cooperative prior to operating in parallel with the Cooperative's distribution system.

15. Rights of Access

The Cooperative may send an employee, agent, or contractor to the premises of the customer-generator at any time whether before, during, or after the time the Facility first produce energy to inspect the Facility and observe the Facility's installation, commissioning (including any testing), startup, operation, and maintenance. At any time the Cooperative, its employees, agents, or contractors shall have access to the customer-generator's premises for this or any other reasonable purpose in connection with the interconnection described in this Agreement, the Rules, or to provide service to its customers.

16. Capacity Limit

This Agreement only applies to one or more photovoltaic generation facilities owned by the customer-generator and having a total installed capacity of up to 15 kW. If at any time the

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total site capacity of a generating facility previously covered under the terms of this Agreement exceed this capacity limit, the customer-generator is then in default of this Agreement. In this case, the provisions of Article 18, Default, will apply.

17. Disconnection of Facilities

The Cooperative maintains the right to disconnect, without liability, the customer-generator's Facility, and suspend service, in cases where continued operation may endanger persons, the Cooperatives' distribution system, or other property. If the operation of the customer-generator's Facility poses an immediate danger to persons or the public, or the safe and stable operation of the Cooperative's distribution system, the Facility may be disconnected from the distribution system with no prior notice. In other cases, the customer-generator will be provided with an opportunity to correct the situation prior to disconnection. During an unplanned outage of the distribution system serving the customer-generator's Facility, the Cooperative shall have the right to suspend service and disconnect the Facility from the system to effect repairs on the system; in this case, the Cooperative shall use its reasonable efforts to provide the customer-generator with reasonable prior notice.

The customer-generator shall disconnect the facility from the system, or the Cooperative shall have the right to disconnect the Facility from the system, in the case of customer-generator's default under the terms of this Agreement.

18. Default

Any one or more of the following acts or omissions of the customer-generator shall constitute an event of default hereunder:

- Failure to comply with the capacity limit of this Agreement;
- Failure to maintain the requisite levels of liability insurance in full force;
- Failure to install, operate and maintain the generating facility in accordance with all applicable standards, rules, regulations and laws;
- Failure to maintain any records, or submit any reports or test results required hereunder; and/or,
- Failure to perform any of the other covenants and conditions of this Agreement.

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Upon the occurrence of any of these events of default, the Cooperative may take any one, or more, or all, of the following actions:

Give the customer-generator a written notice specifying the event of default and requiring it to be remedied within thirty (30) days from the date of notice;

If the event of default is not timely remedied, a) terminate this agreement, effective two (2) days after giving the customer-generator notice of termination, and b) disconnect the Facility in accordance with the provisions of Article 17.

19. Metering

Metering equipment shall be capable of measuring and recording energy flows, on a kWh basis, from the Cooperative to the customer-generator and from the customer-generator to the Cooperative, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement currently in place. If the customer-generator's existing electrical meter is not capable of registering the flow of electricity in two directions, the customer shall be responsible for all expenses involved in purchasing and installing a meter (or meters) that is able to register electricity flow in two directions. All metering shall be capable of working with any automatic meter reading systems used by the Cooperative.

20. Application and Agreements

A customer-generator seeking to interconnect an eligible electric generating facility to the Cooperative's distribution system must submit to the Cooperative the following documents in addition to this Agreement:

- a. Application for Net Metered Electrical Generation Service, completed and executed, including a one-line diagram showing the configuration of the customer-generator's facility;
- b. Interconnection Agreement for Net Metering Service, executed prior to interconnection.

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The Cooperative may reject an application for demonstrable reliability or safety issues; however, the Cooperative will work with the customer to resolve those issues to the extent practicable.

21. Effective Term and Termination Rights

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) customer-generator may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the customer-generator to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the customer-generator at least thirty (30) days notice in the event that there is a material change in an applicable law, or any requirement of the Cooperative's wholesale electric suppliers or of any transmission utility, independent system operator or regional transmission organization having responsibility for the operation of any part of the system.

22. Severability

If any portion or provision of this Agreement is held or adjudged for any reason to be invalid or illegal or unenforceable by any court of competent jurisdiction, such portion shall be deemed separate and independent, and the remainder of this Agreement shall remain in full force and effect.

23. Amendment

This Agreement may be amended only upon mutual agreement of the parties, which amendment will not be effective until reduced to writing and executed by the parties.

24. Independent Contractors

The parties hereto are independent contractors and shall not be deemed to be partners, employees, franchisees or franchisers, servants or agents of each other for any purpose whatsoever under or in connection with this Agreement.

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TITLE President and Chief Executive Officer

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IN CASE NO. DATED

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25. Governing Law

This Agreement shall be governed by and construed in accordance with the laws of the State of Kentucky. Venue for any action arising under or in connection with this Agreement shall be in the Fleming County Circuit Court.

26. Notices

Notices given under this Agreement are deemed to have been duly delivered if hand delivered or sent by United States certified mail, return receipt requested, postage prepaid, to:

(a) If to the Cooperative:

Fleming-Mason Energy Cooperative

P.O. Drawer 328

Flemingsburg, KY 41041

(b) If to the customer-generator:

The above-listed names, titles, and addresses of either party may be changed by written notification to the other.

27. Assignment

This Agreement and all provisions hereof shall inure to and be binding upon the respective parties hereto, their personal representatives, heirs, successors, and assigns. Customer-generator shall not assign this Agreement or any part hereof without the prior written consent of the Cooperative, and such consent shall be within the sole discretion of the Cooperative.

Any unauthorized assignment may result in default under the terms of this Agreement.

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ISSUED BY [Signature]

TITLE President and Chief Executive Officer

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By [Signature]
Executive Director

PUBLIC SERVICE COMMISSION
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FLEMING-MASON ENERGY COOPERATIVE

CLASSIFICATION OF SERVICE

28. Signatures/Agreement Execution

IN WITNESS WHEREOF, the Parties have caused this Agreement to be signed by their respective duly authorized representatives.

FLEMING-MASON ENERGY COOPERATIVE

BY: _____

TITLE: _____

DATE: _____

[CUSTOMER-GENERATOR NAME]

BY: _____

TITLE: _____

DATE: _____

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P. S. C. Ky. No. 5
Cancels P.S.C. Ky. No.

FLEMING-MASON RURAL ELECTRIC COOPERATIVE
CORPORATION OF
FLEMINGSBURG, KENTUCKY

RATES, RULES AND REGULATIONS FOR
INTERRUPTIBLE SERVICE
STANDARD RIDER


FILED WITH PUBLIC SERVICE COMMISSION OF
KENTUCKY

ISSUED JUNE 28, 1995

EFFECTIVE JULY 18, 1995

ISSUED BY FLEMING-MASON RURAL ELECTRIC
COOPERATIVE CORPORATION

BY


ANTHONY P. OVERBEY
PRESIDENT AND CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 18 1995

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: 
FOR THE PUBLIC SERVICE COMMISSION

For Area Served
P.S.C. KY. No. 5
Original Sheet No. 1
Cancelling P.S.C. KY. No. .
Original Sheet No. .

Fleming-Mason RECC

INTERRUPTIBLE SERVICE

STANDARD RIDER

This Interruptible Rate is a rider to Rate Schedules LGS, LIS1, LIS2, LIS3, LIS4, LIS5, LIS6, LIS4B, LIS5B, and LIS6B.

APPLICABLE

In all territory served by the Cooperative.

AVAILABILITY OF SERVICE

This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

MONTHLY RATE

A monthly demand credit per kW is to be based on the following matrix:

<u>NOTICE MINUTES</u>	<u>ANNUAL HOURS OF INTERRUPTION</u>		
	<u>200</u>	<u>300</u>	<u>400</u>
10	\$2.70	\$3.15	\$3.60
60	\$2.25	\$2.25	\$3.15

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 18 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DETERMINATION OF MEASURED LOAD - BILLING DEMAND

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute period during the below listed hours:

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND</u>
October through April	<u>BILLING - E.S.T.</u>
	7:00 a.m. to 12:00 noon
	5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

DATE OF ISSUE June 28, 1995

DATE EFFECTIVE July 18, 1995

ISSUED BY

Anthony P. Owens

TITLE President and Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ dated _____

For Area Served
P.S.C. KY. No. 5
Original Sheet No 2
Cancelling P.S.C. KY. No.
Original Sheet No

Fleming-Mason RECC

CONDITIONS OF SERVICE FOR MEMBER CONTRACT

1. The member will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the member with as much advance notice as possible of the interruption of service. However, the member shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "Rules and Regulations" except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption of curtailment of this service.
5. The Member shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Member's premises, required for interruptible service.
6. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
7. The Fuel Adjustment Clause, as specified in the prevailing rate schedule is applicable.

CALCULATION OF MONTHLY BILL

The monthly bill is calculated on the following basis:

- A. Sum of customer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 18 1995

PURSUANT TO 807 KAR 501
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE June 28, 1995

DATE EFFECTIVE July 18, 1995

ISSUED BY

Antony P. Perry

TITLE President and Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ dated _____.

For Area Served
P.S.C. No. 5
Original Sheet No. 3
Cancelling P.S.C. No.
Original Sheet No.

Fleming-Mason RECC

NUMBER AND DURATION OF INTERRUPTIONS

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour period. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour period. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the member contracted level of interruptible service.

CHARGE FOR FAILURE TO INTERRUPT

If member fails to interrupt load as requested by the Cooperative, The Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 18 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Meek
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE June 28, 1995

DATE EFFECTIVE July 18, 1995

ISSUED BY [Signature] TITLE President and Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ dated _____.

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041
Name of Issuing Corporation

FOR All areas served
Community, Town or City
P.S.C. NO. 5
Original SHEET NO. 1
CANCELLING P.S.C. NO. 4
Original SHEET NO. 1

RULES AND REGULATIONS

I. Application of Rules and Regulations

These Rules and Regulations apply to each and every customer. They are a part of every contract for service made by the system, unless modified by special terms written therein, and govern all classes of service. Copies are on file in the System's offices and are open to inspection by the public.

They may be revised, amended, supplemented or otherwise changed from time to time in accordance with provisions of the Board of Directors and such changes shall have the same force as the present ones.

II. Application For Service

1. Service Contract

The System will require each prospective member to sign an application for each service and to agree to abide by the Rules and Regulations and Standard Requirements of the System.

2. Place of Application

Application must be made at the office of the System or to a duly authorized agent or employee.

3. Contract Data

The Application shall contain a description of the premises to be served, whether applicant is owner, agent or tenant of the premises, and such other information the System may reasonably desire.

4. Conditions of Service

The System reserves the right to reject any application for service to any persons who have not complied with the Cooperative's Rules and Regulations or to applicants who request a service not available from the existing system or which would jeopardize the supply of electricity to its members at the time of the request.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

5. Prior Debts

Service will not be furnished to former customers until any indebtedness to the System for previous service has been satisfied except as specified under 807 KAR 5:006 Section 15.

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Dorn
EXECUTIVE DIRECTOR

DATE OF ISSUE: August 7, 2002

DATE EFFECTIVE: August 7, 2002

ISSUED BY Art P. Overby

TITLE: President & CEO

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041
Name of Issuing Corporation

FOR All areas served
Community, Town or City
P.S.C. NO. 5
Original SHEET NO. 2
CANCELLING P.S.C. NO. 4
Original SHEET NO. 2

RULES AND REGULATIONS

6. Special Contracts

Standard contracts shall be for a term of one year, but where large or special investment is necessary for the supply of service, contracts of longer term, or with special guarantee of revenue, or both, may be requested to safeguard such investment. All such contracts will be submitted to the Public Service Commission for approval.

7. Acceptance

An application or contract when accepted by an officer or an authorized agent of the System, shall constitute the contract between the customer and the System, and no agent has power to modify, alter, or waiver any of its conditions.

III. Determination of Applicable Rate Schedule

The applicable rate schedule is determined in accordance with the members required transformer capacity.

1. Required Transformer Capacity

The term "required transformer capacity" used in connection with determining the applicable rate schedule shall be taken to mean the capacity which is required to carry the customer's load rather than the capacity installed. The system may find it convenient or advisable to install larger transformers than actually required. Where two or more customers are serviced from the same transformer, the applicable rate schedule shall be based on the transformer capacity which would normally be installed for his individual requirements.

2. In the event that two or more structures are served from a single metering point the required transformer capacity will be determined by the combined total capacity of the structure.

IV. Deposit

1. Requirement of Deposit

Where an applicant's credit is not established, or where the credit of a customer has become impaired by either the failure to pay within 15 days of the date of the bill, the issuance of checks not honored by the customer's financial institution, or the use of electric service obtained thru fraudulent or illegal means, a deposit or other guarantee may be required as security for the payment of future and final bills before the system can render or continue to render service.

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PURSUANT TO 807 KAR 5:011
SECTION 9(1)

BY Charles L. Edmon

DATE EFFECTIVE: August 7, 2002

DATE OF ISSUE: August 7, 2002

ISSUED BY Chris P. Overbury

TITLE: President & CEO

Fleming-Mason Energy Cooperative Inc.
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Flemingsburg, KY 41041
Name of Issuing Corporation

FOR All areas served
Community, Town or City
P.S.C. NO. 5
Original SHEET NO. 3
CANCELLING P.S.C. NO. 4
Original SHEET NO. 3

RULES AND REGULATIONS

2. Amount of Deposit

Residential, business and commercial customer's deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12 month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12 of the customer's actual or estimated annual bill where bills are rendered monthly, 3/12 where bills are rendered bi-monthly, or 4/12 where bills are rendered quarterly.

3. Refund of Deposit

The deposit will be refunded after two (2) years of continuous uninterrupted service provided the customer has made payment in full of each monthly bill within 15 days of the date of the bill, has not had any checks returned not honored by the bank or has not obtained service thru fraudulent or illegal means. In the event the customer ceases to be a member of the Cooperative and no longer requires service, the deposit will be refunded upon payment of all charges due the system under the applicable rate schedule or electric service agreement.

4. Recalculation of Deposit

Deposits will be recalculated after 18 months if requested by the customer. Amounts of variances greater than \$10.00 for residential or 10% for nonresidential may be either refunded or collected except no refunds will be made if the customer's bill is delinquent at the time of recalculation.

5. Interest

Interest at the annual rate of six percent (6%) will be paid as required KRS 278.460. The interest will be credited to the account when the deposit is refunded or annually if the deposit is retained by the Cooperative.

V. Customer's Wiring and Equipment

1. Customer's Installation

Customer's service entrance equipment and meter connections shall be installed in accordance with instruction of system and shall be subject to inspection and approval by system and other agencies having jurisdiction. Meter installation shall be accessible to the system's employees at all times and shall not be located within the confines of any buildings or other permanent structure.

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PURSUANT TO 807 KAR 5:011
SECTION 9(1)

BY Charles L. Don
EXECUTIVE DIRECTOR
DATE EFFECTIVE: August 7, 2002

DATE OF ISSUE: August 7, 2002

ISSUED BY Steve P. Dumbly

TITLE: President & CEO

Fleming-Mason Energy Cooperative Inc.
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FOR All areas served
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Original SHEET NO. 4
CANCELLING P.S.C. NO. 4
Original SHEET NO. 4

RULES AND REGULATIONS

System may refuse to make connections to customer or to continue service whenever in its judgment such installation is not in proper operating condition, or is in conflict with the standards established by the system or by the inspecting agency.

2 Motor Starting Requirements

All installations of power loads on REA systems must conform to the rules and regulations as set forth in the National Electrical Safety Code.

The following general requirements should be adhered to in all power installations:

a. Single Phase: The maximum size single phase motor acceptable shall be 10HP. In the event any motor causes objectionable light flicker or excessive line voltage dip, the owner must provide line starting equipment or other corrective measures to eliminate the problem.

Phase convertors for use on single phase installations to operate three phase motors may be acceptable on special applications. Their usage will be very limited depending upon motor sizes and design and distribution line characteristics and must be approved by the system.

b. Three Phase: Motors rated 15 hp or larger shall be provided with line starting equipment or other corrective equipment adequate to prevent intolerable light flicker or voltage dip that has an adverse effect on other consumers on the line. Motors smaller than 15 hp may require adequate starting equipment if their usage and/or design is such that they cause unacceptable flicker or voltage dip. In any event each multi-phase installation must be analyzed and approved by the system prior to installation.

3. Arc Welding Installations

Single phase arc welders are a source of trouble from a voltage regulation standpoint as well as a hindrance to radio reception and shall be limited to sizes which do not create more than 3% voltage drop on the secondary. Larger welders should be operated from motor-generators.

Large transformer type or multi-phase welders which cause more than 1 1/2% voltage drop on the secondary distribution system will not be permitted. All installations must be approved by the system.

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
EFFECTIVE

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PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Dyer
EXECUTIVE DIRECTOR

DATE EFFECTIVE: August 7, 2002

DATE OF ISSUE: August 7, 2002

ISSUED BY

Steve P. Dyer

TITLE: President & CEO

Fleming-Mason Energy Cooperative Inc.
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Flemingsburg, KY 41041
Name of Issuing Corporation

FOR All areas served
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P.S.C. NO. 5
Original SHEET NO. 5
CANCELLING P.S.C. NO. 4
Original SHEET NO. 5

RULES AND REGULATIONS

4. Point of Delivery

The customer should communicate with the System, giving exact location of the premises and the details of all current consuming devices which are to be installed. Upon receipt of such information the System will designate a point of delivery at which service connections will terminate and near which the customer must provide, free of expense to the System, a suitable place, satisfactory to the System, for the transformer or transformers, meter or meters, or other equipment of the System, which may be necessary for the fulfillment of such contracts as the customer may enter into with the System..

5. Service Extension

Wiring of any premises for connection to overhead lines must be brought outside of the building-wall to a location designated or approved by the System at which point the wiring must extend at least three feet for attachment to the System's service supply lines.

6. Underground Service

Customers desiring an underground service from overhead wires must bear the excessive cost incidental thereto. Specifications and terms for such construction will be furnished on request.

7. Non-Standard Service

Customer shall own, maintain and operate all substation and transforming equipment where voltage, phase, or frequency is desired other than at which service is rendered and metered under the terms of the applicable rate schedule.

8. Service Connection

Service connections will not be made until the wiring of the premises is actually in progress and has been completed in accordance with the System's Standard Requirements. This is necessary for the protection of the customer and the System is not responsible for any defect in the wiring or devices on customers' premises.

9. Limit of Responsibility

System will install and maintain its lines and equipment on its side of the point of delivery, but shall not be required to install or maintain any lines, equipment or apparatus, unless specifically provided for in schedules or agreements, except meters and meter accessories, beyond this point.

PURSUANT TO 807 KAR 5:011

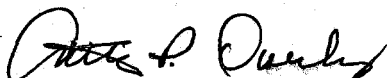
SECTION 9 (1)

EXECUTIVE DIRECTOR

DATE OF ISSUE: August 7, 2002

DATE EFFECTIVE: August 7, 2002

ISSUED BY



TITLE: President & CEO

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
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Name of Issuing Corporation

FOR All areas served
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P.S.C. NO. 5
Original SHEET NO. 6
CANCELLING P.S.C. NO. 4
Original SHEET NO. 6

RULES AND REGULATIONS

10. Supply Equipment Size

The system will determine the size of all transformers, service conductors, and related service equipment needed to provide adequate service based on information provided by the member of his representative and/or experience from similar service installations.

11. Generators

Auxiliary generators owned or used by members must be connected to the members wiring in such a manner as to automatically disconnect the service from the Cooperative distribution system thus avoiding the hazards present through paralleling of the prime and auxiliary power sources.

In the event a member does not provide an automatic disconnect the system reserves the right to disconnect the prime power source until such time that the member corrects the problem to the satisfaction of the Cooperative.

VI. Customer's Responsibility

1. Nature of Service

System's undertaking extends only to the supplying of service at the point of delivery. Customer is warned of the risk of damage to property and the possibility of fire or personal injury resulting from improper wiring and manner of attachment or use and maintenance of electric appliances, fixtures and apparatus and is advised to allow no one except experienced and capable electricians to install or make any change, alteration, additions, or repairs to any part of customer's installation.

2. Customer's Liability

Customer assumes full responsibility for the current upon customer's premises and from the point of delivery thereof, and for the wires, apparatus, devices and appurtenances thereon used in connection with the service. Customer shall indemnify, save harmless and defend the system against all claims, demands, cost or expense for loss, damage or injury to persons or property in any manner directly or indirectly arising from, connected with, or growing out of the transmission or use of current by customer at or on customer's side of point or delivery.

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Dyer
EXECUTIVE DIRECTOR

DATE OF ISSUE: August 7, 2002

DATE EFFECTIVE: August 7, 2002

ISSUED BY Pat P. Dyer

TITLE: President & CEO

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
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Name of Issuing Corporation

FOR All areas served
Community, Town or City
P.S.C. NO. 5
Original SHEET NO. 7
CANCELLING P.S.C. NO. 4
Original SHEET NO. 7

RULES AND REGULATIONS

3. Changes in Customer's Wiring and Equipment

All equipment supplies by the System for the use of each customer has a definite capacity and for this reason, it shall be the responsibility of the customer to notify the system in writing before any change is made in the load characteristics or change of purpose, or of location of, his installation. Failure to give such notice shall render the customer liable for any damage to meters or accessories, transformers, or wires, of the System, caused by the additional or changed installation.

4. Protection by Customer

Customer shall protect the equipment of the system on his premises and shall not interfere with or alter or permit interference with or alteration of System's meters or other property except by duly authorized representatives of the System.

For any loss or damage to the property of the System due to, or caused by, or arising from, carelessness, neglect or misuse by customer or other unauthorized persons, the cost of the necessary replacement and repairs shall be paid for by customer.

5. Tampering

If the meters or other property belonging to the System are tampered or interfered with, the customer being supplied through such equipment shall pay the amount which the System may estimate is due for service rendered but not registered on the System's meter, and for such replacements and repairs as are necessary as well as for costs of inspection investigation and protective installations.

VII. Access to Premises

Duly authorized representatives of the System shall have the right of ingress to and egress from the premises of the customer at all reasonable times for the purpose of reading, testing, inspection, repairing, replacing or removing its meters or other property, or inspecting the customer's installation for the purpose of removing its property on the termination of its contract or on discontinuance of service from whatever cause. Any employee of the utility whose duties require him to enter the customer's premises shall wear a distinguishing uniform or other insignia, identifying him as an employee of the utility, or show a badge or other identification which will identify him as an employee of the utility.

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

DATE OF ISSUE: August 7, 2002

DATE EFFECTIVE: August 7, 2002

ISSUED BY [Signature]

TITLE: President & CEO

Fleming-Mason Energy Cooperative Inc.
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Name of Issuing Corporation

FOR All areas served
Community, Town or City
P.S.C. NO. 5
Original SHEET NO. 8
CANCELLING P.S.C. NO. 4
Original SHEET NO. 8

RULES AND REGULATIONS

VII. Continuity of Service

1. Regularity of Supply

The System will use reasonable diligence to provide and maintain uninterrupted service; but in case of cessation, deficiency, variation in voltage, or any other failure or reversal of the service, resulting from acts of God, public enemies, accidents, strikes, riots, wars, repairs, orders of Court, or other acts reasonably beyond the control of System, it shall not be liable for damages, direct or consequential, resulting from such interruption or failure.

2. Notice of Trouble

Customer shall give immediate notice at the office of the System of any interruptions, or irregularities or unsatisfactory service and of any defects known to customer.

System may at any time that it deems necessary, suspend the supply of electrical energy to any customer or customers for the purpose of making repairs, changes, or improvements upon any part of its system.

It shall make effort to furnish reasonable notice of such discontinuance to customers, where practicable.

3. Relocation of Delivery Point

If the System shall be required to place underground any portion of its wires, or service supply lines, or relocate any poles or feeders, the customer shall change the location of his point of delivery at his own expense. Points of delivery and metering equipment shall be relocated to the exterior surface of any building or structure, at the customer's expense, in the event the customer requires relocation due to remodeling or expansion.

AUG 07 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY James H. Dora
EXECUTIVE DIRECTOR

DATE OF ISSUE: August 7, 2002

DATE EFFECTIVE: August 7, 2002

ISSUED BY Ray P. Dora

TITLE: President & CEO

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041
Name of Issuing Corporation

FOR All areas served
Community, Town or City
P.S.C. NO. 5
Original SHEET NO. 9
CANCELLING P.S.C. NO. 4
Original SHEET NO. 9

RULES AND REGULATIONS

IX. System's Right to Discontinue Service

1. Without Notice

The System reserves the right to discontinue the supply of electric service to any customer or customers without notice for any of the following reasons:

- a. When a dangerous condition is found to exist on the customer's or applicant's premises. The System shall notify the customer immediately in writing and, if possible, orally of the reasons for the termination or refusal of service.
- b. For fraudulent representation as to the use of electric service. The System shall, within 24 hours after such termination, send written notification to the customer of the reasons for termination or refusal of service upon which the utility relies, and of the customer's right to challenge the termination by filing a formal complaint with the Commission.
- c. For repairs or emergency operations.
- d. For unavoidable shortage or interruptions in the System's source of supply.
- e. Whenever such action is necessary to protect System from fraud or abuse.
- f. Upon cancellation of contract.

2. With Reasonable Notice

The system reserves the right to discontinue service on reasonable notice in accordance with 807 KAR 5:006 Section 14:

- a. For non-payment of bill after – (1) reasonable effort to induce customer to pay (2) at least ten (10) days written notice and 27 days after mailing date of original bill. Notices shall be mailed or otherwise delivered to the last known address of the customer. The termination notice to residential customers will be separate from the bill and will include written notification to the customer of the existence of local, state and federal programs providing for the payment of utility bills under certain conditions, and of the address and telephone number of the Department of Social Insurance of the Cabinet for Human Resources to contact for possible assistance. **EFFECTIVE**
- b. If any entry to its meter or meters is refused or if entry or access to any of its property is obstructed or hazardous for any cause of reason. **AUG 10 2002**
- c. If these Rules and Regulations or the System's Standard Requirements are violated. **PURSUANT TO 807 KAR 5:011 SECTION 9 (1)**

BY Thomas G. Dore
EXECUTIVE DIRECTOR

DATE OF ISSUE: August 7, 2002

ISSUED BY Andy P. O'nealy

DATE EFFECTIVE: August 7, 2002

TITLE: President & CEO

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041
Name of Issuing Corporation

FOR All areas served
Community, Town or City
P.S.C. NO. 5
Original SHEET NO. 10
CANCELLING P.S.C. NO. 4
Original SHEET NO. 10

RULES AND REGULATIONS

3. Service Trip Charge

A charge will be made for each service trip made for the following reasons:

- A. A trip charge of \$25.00 will be made to read a meter when the customer has failed to read the meter for three (3) consecutive billing periods.
- B. A trip charge of \$25.00 will be made to collect a delinquent bill after written notice has been sent to the customer stating that if the bill is not paid by a certain date, the service will be disconnected in accordance with 807 KAR 5:006 Section 9 (3) (c).
- C. A trip charge of \$25.00 will be made during regular working hours, \$65.00 for overtime hours to reconnect a meter that has been disconnected for nonpayment of bills or for violation of the Cooperative's rules and regulations.
- D. A trip charge of \$25.00 will be made for a request meter test if such test shows that the meter was not more than 2% fast or slow.
- E. A trip charge of \$25.00 will be made for a trip for regular work hours reconnection at same location when off due to desire of customer. Reconnection charge after regular working hours shall be sixty-five (\$65.00) dollars.

X. Foreign Electricity

No other source of supply of electricity shall be introduced or used by customer in conjunction with service supplied without written consent of System.

XI. Resale of Service

All purchased electric service on the premises of the customer shall be supplied exclusively by the System, and the customer shall not, directly or indirectly, sell, sublet, assign, or otherwise dispose of, the electric service, or any Part thereof, without the consent of the system.

XII. Meters

1. Separate Meter for Each Service

The System will normally furnish a single meter at the point of connection to the customer's premises. Any customer desiring service at two or more separately metered points of connection to the System shall be Billed separately at each such point and the registrations of such meters shall not be added for billing purposes.

AUG 07 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Dorn
EXECUTIVE DIRECTOR

DATE OF ISSUE: August 7, 2002

DATE EFFECTIVE: August 7, 2002

ISSUED BY

Greg P. Dorn

TITLE: President & CEO

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041
Name of Issuing Corporation

FOR All areas served
Community, Town or City
P.S.C. NO. 5
Original SHEET NO. 11
CANCELLING P.S.C. NO. 4
Original SHEET NO. 11

RULES AND REGULATIONS

2. Tests

The System, at its expense, will make periodic tests and inspections of its meters in order to maintain them at a high standard of accuracy.

The System will make additional tests or inspections of its meters at the request of a customer, but reserves the right to make a charge of \$25.00 to cover the expense involved when such test shows the meter to be correct within two percent. The amount of additional charges or refunds due as a result of meters testing greater than + or - 2% shall be determined in accordance with 807 KAR 5:006 Section 10.

3. Non-Registration of Meter

When a meter fails to correctly register the amount of electricity consumed, during any period, the amount of unregistered usage will be based on the usage as registered on the meter replacing the defective meter.

4. Special Measurement

The System shall have the right, at its option and at its expense, to place special meters or instruments, on the premises of any customer for the purpose of special tests of all or any part, of the customer's load.

XIII. Billing

1. Billing Period

Bills for regular service will be rendered monthly from meter readings of the 1st of the preceding month, or otherwise computed according to System's Rate Schedules and Rules and Regulations then in effect, and shall be due on the date determined by the System

Bills for special, or short-term service, including the cost of connection and disconnecting, may be rendered at the discretion of System, and shall be payable on demand. All bills for regular services are payable monthly, during business hours at the office of the System or at such other places as may be designated by the System.

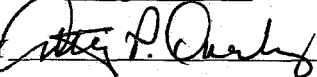
Each bill for electric services shall show the following: class of service; present and last preceding meter readings; date of the present reading; number of units consumed; meter constant; net amount for services rendered; all taxes; any adjustments; the gross amount of the bill; the date after which the penalty shall apply; and whether the bill is estimated or calculated.

AUG 07 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE: August 7, 2002

ISSUED BY



DATE EFFECTIVE August 7, 2002

TITLE: President & CEO

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041
Name of Issuing Corporation

FOR All areas served
Community, Town or City
P.S.C. NO. 5
Original SHEET NO. 12
CANCELLING P.S.C. NO. 4
Original SHEET NO. 12

RULES AND REGULATIONS

2. Budget Plan – Residential Consumers

A budget payment plan has been developed whereby a residential customer may elect to pay a fixed amount each month on a yearly basis, in lieu of monthly billings based on actual usage. The monthly budget payment will be determined by the Cooperative based, under normal circumstances, on a minimum of one-twelfth of the estimated annual usage, subject to review and adjustment during the budget year. The customer's account may be adjusted through a series of levelized adjustments on a monthly basis if usage indicates that the account will not be current upon payment of the last budget amount.

Qualifications

Residential customers, having complied with the rules and regulations of the Cooperative and receiving electric service from the Cooperative for not less than 6 months, may elect to pay a fixed amount each month based on the estimated annual usage of such customer. Any customer, meeting the above qualifications, may make the election for budget billing by signing, prior to the start of the budget year, a standard letter which states the amount of the monthly payment and the rights of both the customer and the Cooperative.

Budget Year

The first budget payment of the budget year is due with the September 1st billing. The August 1st billing is considered the settlement month or end of budget year in which case, the account must be paid in full based on the actual amount due thru the actual usage as of June 30th.

Disqualifications

If the customer at any time fails to make payment within 27 days of the date of the bill, the system shall reserve the right to cancel the fixed monthly amount and bill the customer based on the actual monthly usage.

3. Waiver of Minimum Monthly Payment

If System is prevented from furnishing, or if customer is prevented from receiving all or any considerable portion of the electric service contracted for, and should such failure to deliver or receive be due to acts of God, or to public enemies, strikes, riots, wars, orders of Court, or to other acts reasonably beyond the control of either the System or the Customer, then the minimum monthly payment provided for shall be waived or adjusted, not, however, for a period longer than three months.

4. Prompt Payment

Any customer paying bill for electric service within the period specified in the applicable rate schedule shall be entitled to pay the net amount as set forth in the schedule under which service is supplied provided Customer is not delinquent on any previous bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 6 7 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY James L. Dyer
EXECUTIVE DIRECTOR

DATE OF ISSUE August 7, 2002

DATE EFFECTIVE August 7, 2002

ISSUED BY W. P. Quarley

TITLE President & CEO

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041
Name of Issuing Corporation

FOR All areas served
Community, Town or City
P.S.C. NO. 5
Original SHEET NO. 13
CANCELLING P.S.C. NO. 4
Original SHEET NO. 13

RULES AND REGULATIONS

5. Failure to Pay

If at any time, the customer shall fail to make payment of any bill rendered by the System for electric service, and if such failure continues for twenty-seven days after the billing date, the System shall have the right either to cancel the contract in which case the minimum charges as provided in the schedule for the unexpired term of the contract shall thereupon be payable to the System as liquidated damages – or to discontinue all service under contract after giving 10 days written notice of intent to discontinue service, until all payments due from the customer shall have been made.

6. Failure to Receive A Bill

Failure to receive bill will not entitle customer to any discount or to the remission of any charge for non-payment within the time specified.

7. A \$15.00 fee will be charged for a returned check.

8. Monitoring Usage

The System shall monitor usage on a monthly basis thru the projected billing system. Any unusual deviations shall be investigated by the System pursuant to 807 KAR 5:006, Section 10(3).

XIV

1. Procurement by Customer

Obtaining easements and right-of-way necessary to extend service shall be the responsibility of the system, however; the cost of obtaining easements or right-of-way shall be included in the total per foot cost of an extension, and shall be apportioned among the system and the customer in accordance with 807. KAR 5:041. Section 11.

2. Delays

Applications for service for an extension to be constructed where a right-of-way is not owned by the System, will only be accepted subject to delays incident to obtaining a satisfactory right-of-way.

XV Beginning and Ending Service

Any Customer starting the use of service without first notifying and enabling the System to read the meter will be held responsible for any amount due for service supplied to the premises from time of last reading of meter, immediately preceding his occupancy, as shown by System books. Customer shall give three (3) working days notice in person, in writing, of intended removal from premises and is liable for service taken within that time frame to provide for either the meter to be read or disconnected.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 9 7 2002
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

DATE OF ISSUE: August 7, 2002

DATE EFFECTIVE: August 7, 2002

ISSUED BY [Signature]

TITLE: President & CEO

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041
Name of Issuing Corporation

FOR All areas served
Community, Town or City
P.S.C. NO. 5
Original SHEET NO. 14
CANCELLING P.S.C. NO. 4
Original SHEET NO. 14

RULES AND REGULATIONS

Notice of discontinuance of service prior to the expiration of a contract-term will not relieve a Customer from any minimum, or guaranteed payment under any contract or rate.

XVI. Extensions

1. Rates, Terms and Conditions

The System's overhead distribution system will be extended to supply new customers who elect to take service under the rates of the System and the provisions of its line extension requirements.

2. Trunk Line Construction

The System will construct, own and maintain overhead supply facilities, either secondary, primary, or high tension, located on the highway, or on rights-of-way acquired by the System and used or usable as a part of System's general supply system.

3. Obligation to Extend

Normal Extensions – A single-phase extension of 1,000 feet or less shall be made by the utility to its existing distribution line without charge for a prospective customer who shall apply for and contract to use the service for one (1) year or more and provides guarantee for such service. The service drop to the house from the distribution line at the last pole shall not be included in the foregoing measurements.

Other Extension, Single-Phase – Extensions of greater than 1,000 feet and extensions to proposed real estate subdivisions shall be made in accordance with 807 KAR 50:065, Section 10, of the Public Service Commission Regulations.

4. Special Extensions

When the Cooperative is required to convert existing facilities, construct new facilities, or add to the prevailing distribution facilities to provide multi-phase service the applicant will be required to make an advance contribution-in-aid of construction equivalent to the current estimated labor and overhead cost difference of constructing single-phase versus multi-phase facilities for the first 1,000 feet of required construction. All construction in excess of 1,000 feet will require an advance contribution-in-aid of construction equivalent to the estimated current labor and overhead cost to provide the required facilities.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 07 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE August 7, 2002

ISSUED BY [Signature]

BY [Signature]
DATE EFFECTIVE August 7, 2002
EXECUTIVE DIRECTOR
TITLE President & CEO

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041
Name of Issuing Corporation

FOR All areas served
Community, Town or City
P.S.C. NO. 5
Original SHEET NO. 15
CANCELLING P.S.C. NO. 4
Original SHEET NO. 15

RULES AND REGULATIONS

XVII. General

1. Office of System

Whenever these regulations provide that notice be given or sent to the System, or office of the System, such notice delivered or mailed, postage prepaid, shall be deemed sufficient. The date of receipt shall be considered the working day received at the system's office or post office box.

2. No Prejudice of Rights

The failure by the system to enforce any of the terms of this Tariff shall not be deemed as a waiver of the right to do so.

3. Billing Changes

Where customers are found to be on an improper rate, as the result of an investigation, made at Customer's request or by routine inspection, the change of billing to the proper rate will apply to the bill for the month during which the check is made.

4. Exceptional Cases

The usual supply of electric service shall be subject to the provisions of this Tariff; but where special service-supply conditions or problems arise for which provision is not otherwise made, the System may modify or adapt its supply terms to meet the peculiar requirements of such cases after such changes as indicated are approved by the Energy Regulatory Commission.

5. Assignment

Subject to the Rules and regulations, all contracts made by the System shall be binding upon and oblige, and insure to the benefit of the successors and assigns, heirs, executors, and administrators, of the parties thereto.

Definitions of Terms and Explanation Of Abbreviations

A.C. Alternating current.

Available rate A rate which may be obtained by a customer if his use of service conforms to the character of supply contemplated in the rate and his location is such that this service can be supplied from existing facilities of System or can be reached by an extension not exceeding 1,000 feet in length.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 07 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE August 7, 2002

DATE EFFECTIVE August 7, 2002
BY Charles G. [Signature]
EXECUTIVE DIRECTOR

ISSUED BY [Signature]

TITLE President & CEO

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041
Name of Issuing Corporation

FOR All areas served
Community, Town or City
P.S.C. NO. 5
Original SHEET NO. 16
CANCELLING P.S.C. NO. 4
Original SHEET NO. 16

RULES AND REGULATIONS

Billing demand	The assessed or measured demand after correction, if any, for power factor.
Connected load	The aggregate of all devices on the premises of the Customer which are connected to the System's service, or which can be simultaneously connected by the insertion of fuses or by closing of a switch, the manufacturer's correct rating being used to determine the magnitude of the load. In the absence of such manufacturer's rating, or whenever a test by the System shall indicate improper design or rating of a device, the rating will be determined on the basis of the kilovolt-amperes required for its operation.
Continuous Service	Service which the system endeavors to keep available at all times.
Customer	Any person, firm, corporation or body politic applying for or receiving service from the System.
Demand	<p>The maximum rate-of-use of energy. The demand may be: Measured by a recording or indicating instrument showing, unless otherwise specified, the greatest fifteen-minute-rate-of-use of energy.</p> <p>Estimated at the per cent of the connected load or other basis specified in the service classification, specifically determined. In the case of hoists, elevators, welding machines, electric furnaces, or other installations where the use of electricity is intermittent or subject to violent fluctuation, the demand may be estimated instead of measured, as provided in service classification.</p>
Energy Charge	A charge based on kilowatt-hours use.
HP	Horse power as used therein, horsepower shall be computed as the equivalent of 746 watts.
KVA: kilovoltampere	Unit of measurement of rate-of-use which determines electrical capacity required; it is obtained by multiplying the voltage of a circuit by its amperage.
KV: kilowatt	Amount of measurement of rate-of-use of electrical energy; 1,000 watts.
KW-hr: kilowatt-hour	Unit measurement of quantity of energy; an amount equivalent to the use of 1,000 watts for one hour.
Limited Period Service	Service which will be supplied only during certain hours of the day of the service, as shown on the rate or rider to which it applies.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 07 2002

DATE OF ISSUE August 7, 2002

ISSUED BY Ray P. Dwyer

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE EFFECTIVE August 7, 2002

BY Thomas J. Dwyer
EXECUTIVE DIRECTOR
TITLE President & CEO

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041
Name of Issuing Corporation

FOR All areas served
Community, Town or City
P.S.C. NO. 5
Original SHEET NO. 17
CANCELLING P.S.C. NO. 4
Original SHEET NO. 17

RULES AND REGULATIONS

Month	A month under the Tariff means one-twelfth of a year, or the period of approximately thirty days between two regular consecutive readings of the system's meter or meters installed on the Customer's premises.
Point of Delivery	That single point at which the service supply lines or other equipment of the system terminate and the Customer's facilities for receiving the service begin.
Power Factor	As used herein, power factor, is in a single-phase circuit, the ratio of the watts to the voltamperes, and, in a polyphase circuit, is the ratio of the total watts to the vector sum of the voltamperes in the several phases.
Pronouns	The masculine, singular, pronoun relates to Customer, whether male, female, partnership or Corporation.
Property Line	The division-line between land held in or for private use, and land in which the public or the System has a right of use; or, the division line between separately owned or occupied land.
Service	The supply of capacity for use by the customer, including all things done by the System in connection with such supply.
Standard Single-Phase Secondary	Alternating current, 60 cycles, nominally 120 volts, 2 wires, or nominally 120-240 volts, 3 wires.
Standard Polyphase Secondary	Alternating current, 60 cycles, nominally 240 volts, 3 phase, 3 wire.
Standard Primary	Unregulated alteration current, subject to special contract.
Standard High Tension	Unregulated alternating current, subject to special contract.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 07 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles H. Brown
EXECUTIVE DIRECTOR

DATE OF ISSUE August 7, 2002

DATE EFFECTIVE August 7, 2002

ISSUED BY Andy P. Dwyer

TITLE President & CEO

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041
Name of Issuing Corporation

FOR All areas served
Community, Town or City
P.S.C. NO. 5
Original SHEET NO. 18
CANCELLING P.S.C. NO. 4
Original SHEET NO. 18

RULES AND REGULATIONS

The Cooperative will install underground distribution lines to a residential subdivision under the following conditions:

A. Installation of Underground Distribution System Within New Subdivision

1. Where appropriate contractual arrangements have been made, the Cooperative shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgement, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.
2. All single-phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal mounted terminals, switching equipment and meter cabinets may be placed above ground.
3. Multi-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi-phase loads may be overhead unless underground is required by governmental authority or chosen by the applicant, in either of which case the differential cost of underground shall be borne by the Applicant. (807 KAR 50:065 Sec. 20)
4. If the Applicant has complied with the requirements herein and has given the Cooperative not less than 120 days written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative.) However, nothing in this policy shall be interpreted to require the Cooperative to extend service to portions of the subdivisions not under active development.
5. A non-refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by Applicant shall be determined from the total footage of single-phase primary, secondary, and service conductor to be installed at an average per foot cost differential in accordance with the Average Cost Differential filed herewith as Exhibit A, which Average Cost Differential shall be updated annually as required by order dated February 2, 1973 of the Public Service Commission in Administrative Case No. 146 (Three (3) wire secondary and service conductor runs shall be considered as one conductor, i.e., triplex) The average cost differential per foot as stated, is representative of construction in soil free of rock, shale, or other impairments which increase cost of construction. Where rock, shale, or other impairments are anticipated or encountered in construction the actual increased cost of trenching and backfilling shall be borne by the Applicant.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 07 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Dorn
EXECUTIVE DIRECTOR

DATE OF ISSUE August 7, 2002

DATE EFFECTIVE August 7, 2002

ISSUED BY Steve P. Dorn

TITLE President & CEO

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041
Name of Issuing Corporation

FOR All areas served
Community, Town or City
P.S.C. NO. 5
Original SHEET NO. 19
CANCELLING P.S.C. NO. 4
Original SHEET NO. 19

RULES AND REGULATIONS

6. The Applicant may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions, as provided in paragraph 5 above, shall be refunded to the Applicant over ten (10) year period as provided in Public Service Commission Rule Elec-807 KAR 50:065 Sect. 10.
7. The Applicant may be required to perform all necessary trenching and backfilling in accordance with the Cooperative's specifications. The Cooperative shall then credit the Applicant's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling.
8. The Cooperative shall furnish, install, and maintain the service lateral to the Applicant's meter base, which normally will be at the corner of the building nearest the point to be served.
9. Plans for the location of all facilities to be installed shall be approved by the Cooperative and the Applicant prior to construction. Alterations in plans by the Applicant which require additional cost of installation or construction shall be at the sole expense of the Applicant.
10. The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.
11. The charges specified in these rules are based on the premise that each Applicant will cooperate with the utility in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
12. All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electric Safety Code, Fleming-Mason Energy Specifications, or other rules and regulations which may be applicable.
13. Service pedestals and method of installation shall be approved by Fleming-Mason Energy prior to installation.
14. In unusual circumstances, when the application of these rules appear impracticable or unjust to either party, or discriminatory to other customers, the Cooperative or Applicant shall refer the matter to the Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 07 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

DATE OF ISSUE August 7, 2002

DATE EFFECTIVE August 7, 2002

ISSUED BY Steve L. Quady

TITLE President & CEO

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041
Name of Issuing Corporation

FOR All areas served
Community, Town or City
P.S.C. NO. 5
Original SHEET NO. 20
CANCELLING P.S.C. NO. 4
Original SHEET NO. 20

RULES AND REGULATIONS

B. Rights of Way and Easements

1. The Cooperative shall construct, own, operate, and maintain distribution lines only along easements, public streets, roads and highways which are by legal right accessible to the utility's equipment and which the utility has the legal right to occupy, and on the public lands and private property across which rights of way and easements satisfactory to the Cooperative are provided without cost or condemnation by the Cooperative.
2. Right of way and easements suitable to the Cooperative for the underground distribution facilities must be furnished by the Applicant in reasonable time to meet service requirements. The applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from such area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade, and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the Cooperative obligating the Applicant and subsequent property owners to provide continuing access to the utility for operation, maintenance or replacement of its facilities, and to prevent any encroachment in the utility's easement or substantial changes in grade or elevation thereof.

- C. The subdivision being developed must consist of a tract of land which is divided into ten (10) or more lots for the construction of new residential buildings or the land on which is constructed two (2) or more new multiple occupancy building (refer to PSC Electric Rules, Appendix A for definitions of terms).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 07 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

DATE OF ISSUE August 7, 2002

DATE EFFECTIVE August 7, 2002

ISSUED BY Anthony P. Owens

TITLE President & CEO

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041
Name of Issuing Corporation

FOR All areas served
Community, Town or City
P.S.C. NO. 5
Original SHEET NO. 21
CANCELLING P.S.C. NO. 4
Original SHEET NO. 21

RULES AND REGULATIONS

SERVICE TO INDIVIDUAL MOBILE HOMES

The Cooperative will, subject to its established rules and regulations provide electric service, under the following conditions, to individual mobile homes with an acceptable meter pole and approved service equipment.

- A. All extensions of up to 150 feet from the nearest facility shall be made without charge.
- B. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay the utility a "customer advance for construction" of \$50 in addition to any other charges required by the utility for all customers. This advance shall be refunded at the end of one year if the service to the mobile home continues for that length of time.
- C. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the utility may charge an advance equal to the reasonable cost incurred by it for that portion of the service beyond 300 feet plus \$50.
 1. This advance shall be refunded to the customer over a four-year period in equal amounts for each year the service is continued.
 2. If the service is discontinued for a period of 60 days, or should the mobile home be removed and another not take its place within 60 days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
 3. No refunds shall be made to any customer who did not make the advance originally.
- D. For extensions over 1,000 feet, the policies set forth in PSC: Elec-1, RULE X, shall apply for that portion beyond 1,000 feet.
- E. Extensions made under C and D above shall be made on an "Estimated Average Cost" per foot of line. This cost may be reviewed and updated at six-month intervals.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 07 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Thomas H. Brown
EXECUTIVE DIRECTOR

DATE OF ISSUE August 7, 2002

DATE EFFECTIVE August 7, 2002

ISSUED BY Anthony P. Quirk

TITLE President & CEO

RECEIVED
MAY - 3 1996
PUBLIC SERVICE
COMMISSION

MAR 18 1996

PURSUANT TO 807 KAR 5011, P.S.C. KY NO. _____
SECTION 9 (1)

FOR Entire Territory Served

Original SHEET NO. 1

FLEMING-MASON RURAL ELECTRIC
COOPERATIVE CORPORATION

BY James C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Cancelling P.S.C. KY NO. _____

SHEET NO. _____

RULES AND REGULATIONS

ENERGY EMERGENCY CONTROL PROGRAM

Purpose - To provide a plan for reducing the consumption of electric energy on Fleming-Mason Rural Electric Cooperative's (Cooperative) system in the event of a capacity shortage or a severe coal/gas/oil shortage and provide a guideline for service restoration following an outage.

For the purpose of this program, the following priority levels have been established:

- I. Essential Health and Safety Uses - as defined in Appendix A
- II. Residential Use
- III. Commercial and Industrial Uses
- IV. Nonessential Uses - as defined in Appendix B

Procedure A - In the event of a capacity shortage the following steps will be taken:

1. Customers having their own internal generation capacity will be curtailed, and customers on interruptible contracts will be curtailed for the maximum hours and load allowable under their contract.
2. Cooperatives use of electric energy in the operation of its office and other facilities will be reduced to a minimum.
3. An appeal will be made to customers through the news media and /or personal contact to voluntarily curtail as much load as possible. The appeal will emphasize the defined priority levels as set forth above.

DATE OF ISSUE March 18, 1996

DATE EFFECTIVE March 18, 1996

ISSUED BY

Cheryl P. Overly

Chief Executive Officer

ADDRESS P.O. Box 328 Flemingsburg KY 41041

Issued by Authority of an order of the Public Service Commission of Kentucky in Case Number

Dated _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 18 1996

FOR Entire Territory Served

P. S. C. KY No _____

Original SHEET NO. 2

FLEMING-MASON RURAL ELECTRIC
COOPERATIVE CORPORATION

PURSUANT TO 807 KAR 5011
SECTION 9 (1)

Cancelling P.S.C. KY NO. _____

SHEET NO. _____

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

RULES AND REGULATIONS

-
4. Voltage will be reduced as much as possible at all system voltage regulators.
 5. Customers will be advised through the use of the news media that load interruption on a rotating basis is imminent.
 6. Further load shedding will begin on a rotating basis by interruption of services to feeder circuits at various substations. Considerations will be given to priority levels where practical.

Procedure B - In the event of a potential severe coal/gas/oil shortage, the following steps will be implemented. These steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction. The "days' operations" referred to below will be furnished by East Kentucky Power Cooperative, Inc. (EKP) which supplies the wholesale power to the cooperative.

- I. To be initiated when fuel supplies, as advised by East Kentucky Power Cooperative, Inc., are decreased to 50 days' operation of coal-fired generation and a continued downward trend in coal stocks is anticipated.
 1. Curtail the use of energy in all cooperative offices and other cooperative uses.
- II. To be initiated when fuel supplies, as advised by EKP, are decreased to 40 days' operation of coal-fired generation and a continued downward trend in coal stocks is anticipated:
 1. Curtail electric energy consumption by member-consumers on interruptible contracts to a maximum number of hours of use per week as negotiated within the context of the contract provisions.

DATE OF ISSUE March 18, 1996

DATE EFFECTIVE March 18, 1996

ISSUED BY

Greg P. Owens

Chief Executive Officer

ADDRESS P.O. Box 328

Flemingsburg

KY

41041

Issued by Authority of an order of the Public Service Commission of Kentucky in Case Number _____

Dated _____

MAR 18 1996

FOR Entire Territory Served

PURSUANT TO 807 KAR 501

P.S.C. KY NO. _____

SECTION 9 (1)

Original

SHEET NO. 4

FLEMING-MASON RURAL ELECTRIC
COOPERATIVE CORPORATION

BY Tracy P. Owens
FOR THE PUBLIC SERVICE COMMISSION

Cancelling P.S.C. KY NO. _____

SHEET NO. _____

RULES AND REGULATIONS

2. The Cooperative shall advise all member-consumers of mandatory program specified in Section IV below:
- IV. To be initiated when fuel supplies are decreased to 20 days' operation of coal-fired generation and continued downward trend in coal stocks is anticipated.
 1. Implement mandatory curtailment of the use of electric service by all priority levels (including Priority Level I) at a minimum service level which is not greater than that required for protection of human life and safety, protection of human physical plant facilities, and employees' security.
 2. The Cooperative shall advise all member-consumers of the mandatory program specified in Section V below.
- V. To be initiated as a measure of last resort when fuel supplies are decreased to 15 days' operation of coal-fired generation and continued downward trend in coal stocks is anticipated:
 1. Implement procedures, subject to Commission approval, for interruption of selected distribution circuits on a rotational basis, while minimizing, to the extent practicable, interruption to Priority Level I.

With regard to mandatory curtailments identified in Sections III, IV, and V above, the Cooperative proposes to monitor compliance after the fact, to the extent feasible, as approved by the Commission. A member-consumer exceeding his/her electric energy allotment would be warned to curtail his/her usage or face, upon continuing noncompliance, for any period of time, and upon one day's written notice, disconnection of electric service for the duration of the energy emergency.

DATE OF ISSUE March 18, 1996

DATE EFFECTIVE March 18, 1996

ISSUED BY

Tracy P. Owens

Chief Executive Officer

ADDRESS P.O. Box 328

Flemingsburg

KY

41041

Issued by Authority of an order of the Public Service Commission of Kentucky in Case Number _____ dated _____.

FLEMING-MASON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served

P.S.C. KY NO. _____

Original SHEET NO. 5

Cancelling P.S.C. KY NO. _____

SHEET NO. _____

RULES AND REGULATIONS

Termination of Energy Emergency - The Energy Emergency Control Program shall be terminated upon notice to the Commission, when (a) the remaining days of operation of coal-fired generation is at least 20 days, (b) coal deliveries have been resumed, and (c) there is reasonable assurance that the coal stocks are being restored to adequate levels.

Service Restoration Procedure - Where practical, priority uses will be considered in restoring service and service will be restored in the order I through IV as defined under **PRIORITY LEVELS**. However, because of the varied and unpredictable circumstances which may exist or precipitate outages, it may be necessary to balance specific individual needs with infrastructure needs that affect a larger population. When practical, the Company will attempt to provide estimates of repair times to aid customers in assessing the need for alternative power sources and temporary relocations.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 18 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Keel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 18, 1996

DATE EFFECTIVE March 18, 1996

ISSUED BY

Chris P. Owens

Chief Executive Officer

ADDRESS P.O. Box 328 Flemingsburg KY 41041

Issued by Authority of an order of the Public Service Commission of Kentucky in Case Number

Dated _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 8 1996

PURSUANT TO 807 KAR 50.11,
SECTION 9(1)

FOR Entire Territory Served

P.S.C. KY NO. _____

BY: Jordan C. Neal

Original

SHEET NO. 6

FLEMING-MASON RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. KY NO. _____

SHEET NO. _____

RULES AND REGULATIONS

APPENDIX "A"

ESSENTIAL HEALTH AND SAFETY USES

Essential health and safety uses given special consideration in these procedures shall, insofar as the situation permits, include the following types of use and such other uses which the Commission may subsequently identify:

- (A) "Hospitals", which shall be limited to institutions providing medical care to patients.
- (B) "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- (C) "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway and signal-lighting service.
- (D) "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
- (E) "Communication Services", which shall be limited to essential uses required for the telephone, telegraph, television, radio and newspaper operations.

DATE OF ISSUE March 18, 1996

DATE EFFECTIVE March 18, 1996

ISSUED BY

[Signature]

Chief Executive Officer

ADDRESS P.O. Box 328

Flemingsburg

KY

41041

Issued by Authority of an order of the Public Service Commission of Kentucky in Case Number

Dated _____

MAR 8 1996

FOR Entire Territory Served

PURSUANT TO 607 KAR 50.11
SECTION 9(1)

P.S.C. KY NO. _____

Original

SHEET NO. 7

FLEMING-MASON RURAL ELECTRIC COOPERATIVE CORPORATION

BY John C. Neal

Cancelling P.S.C. KY NO. _____

SHEET NO. _____

RULES AND REGULATIONS

- (F) "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
- (G) "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services.
- (H) "Other Energy Source Services", which shall be limited to essential uses required for the production, transportation, transmission and distribution for fuel, of natural or manufactured gas, coal, oil or gasoline.
- (I) "Perishable Food or Medicine", which shall be limited to refrigeration for the storage and preservation of perishable food or medicine, when that use is substantially all of the customer's load.

Although these types of uses will be given special consideration when implementing the manual load-shedding provisions of this procedure, these customers are encouraged to install emergency generation equipment if continuity of service is essential. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment.

DATE OF ISSUE March 18, 1996

DATE EFFECTIVE March 18, 1996

ISSUED BY

John P. O'Neal

Chief Executive Officer

ADDRESS P.O. Box 328

Flemingsburg

KY

41041

Issued by Authority of an order of the Public Service Commission of Kentucky in Case Number _____ dated _____.

MAR 18 1996

FOR Entire Territory Served

PURSUANT TO 807 KAR 5:011 P.S.C. KY NO.

SECTION 9 (1)

Original SHEET NO. 8

FLEMING-MASON RURAL ELECTRIC
COOPERATIVE CORPORATION

BY: Jordan C. Noel
FOR THE PUBLIC SERVICE COMMISSION

Cancelling P.S.C. KY NO.

SHEET NO.

RULES AND REGULATIONS

APPENDIX "B"

NONESSENTIAL USES

The following and similar types of uses of electric and others which the Commission may subsequently identify shall be considered nonessential for all customers:

- (A) Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
- (B) General interior lighting levels greater than minimum functional levels.
- (C) Show-window and display lighting.
- (D) Parking-lot lighting above minimum functional levels.
- (E) Energy use greater than that necessary to maintain a temperature of not less than 78 degrees during operation of cooling equipment and not more than 65 degrees during operation of heating equipment.
- (F) Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.
- (G) Energy use greater than that which is the minimum required for lighting, heating or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

DATE OF ISSUE March 18, 1996

DATE EFFECTIVE March 18, 1996

ISSUED BY

[Signature]

Chief Executive Officer

ADDRESS P.O. Box 328

Flemingsburg

KY

41041

Issued by Authority of an order of the Public Service Commission of Kentucky in Case Number
dated _____.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1995

EXHIBIT A

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

Fleming-Mason RECC
Average Cost Differential Data FOR THE PUBLIC SERVICE COMMISSION
March 1, 1995 - March 1, 1996

BY: Jordan C. Neal

A. 1. Primary Overhead (1 pole tap 300 feet in length)

Pole, Units, Ground, Anchors,	
Conductor, Hardware, Transformer, etc.	\$ 982.62
Labor	\$ 261.00
Total Cost	\$1,263.62

Total Cost Per Foot	\$ 4.15
---------------------	---------

2. Primary Underground (tap 300 feet in length)

Conduit, Padmount Transformer, Arrestor,	
Cutout, Conductor, Loadbreak Elbow, Arrestor	
Elbow, Hardware, etc.	\$1,718.12
Labor	\$ 313.31
Total Cost	\$2,031.41

Total Cost Per Foot	\$ 6.77
---------------------	---------

B. 1. Secondary Overhead (service 100 feet in length)

Transformer, Conductor, Hardware, Etc.	\$ 46.02
Labor	\$ 64.00
Total Cost	\$ 110.02

Total Cost Per Foot	\$ 1.10
---------------------	---------

2. Secondary Underground (service 100 feet in length)

Transformer, Conductor, Hardware, Etc.	\$ 252.65
Labor	\$ 77.00
Total Cost	\$ 329.65

Total Cost Per Foot	\$ 3.30
---------------------	---------

C. Cost Differential (per foot)

Primary Overhead vs. Underground	\$ 2.62
----------------------------------	---------

Secondary Overhead vs. Underground	\$ 2.20
------------------------------------	---------

Form for Filing Rate SchedulesFor All Territory Served

Fleming-Mason Energy Cooperative
Corporation, Inc.
P.O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 1
5th Revised Sheet 1
Canceling P.S.C. No. 1
4th Revised Sheet No. 1

Name of Issuing Corporation**CABLE TELEVISION ATTACHMENT TARIFF****APPLICABILITY**

In all territory served by the Cooperative on poles owned and used by the Cooperative for their electric plant.

AVAILABILITY

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE

The yearly rental charges shall be as follows:

Two-Party Pole Attachment:	\$4.23/yr.	(I)
Three-Party Pole Attachment:	\$3.68/yr.	(I)
Two-Party Anchor:	\$6.38/yr.	(I)
Three-Party Anchor:	\$4.21/yr.	(I)
Two-Party Ground	.26/yr.	(I)
Three-Party Ground	.16/yr.	(I)

BILLING

Rental charges shall be billed yearly based on the number of pole attachments.

SPECIFICATIONS

- A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1990 Edition and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.
- B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

ESTABLISHING POLE USE

- A. Before the CATV operators shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.

Date of Issue Aug. 7, 2002Date Effective Aug. 7, 2002Issued By [Signature]Title President & CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an order of the Public Service Commission of KY.

Case No. 2001-244Dated Aug. 7, 2002**AUG 07 2002**

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

Form for Filing Rate SchedulesFor All Territory Served

Fleming-Mason Energy Cooperative
Corporation, Inc.
P.O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 1
5th Revised Sheet 2
Canceling P.S.C. No. 1
4th Revised Sheet No. 2

Name of Issuing Corporation**CABLE TELEVISION ATTACHMENT TARIFF**

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operators a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operators to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes, the CATV operators shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operators shall, at their own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

- B. Upon completion of all changes, the CATV operators shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligations of the CATV operators hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operators, in a form mutually agreed upon.
- C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.
- D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative, and any payments made by the CATV operators for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any of said poles.
- E. Any charges necessary for correction of substandard installation made by the CATV operators, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

EASEMENTS AND RIGHT-OF-WAY

The Cooperative does not warrant nor assure to the CATV operators any rights-of-way privileges or easements, and if the CATV operators shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and rights-of-way.

Date of Issue Aug. 7, 2002 Date Effective Aug. 7, 2002
Issued By [Signature] Title President & CEO
Issued by authority of an order of the Public Service Commission of KY.
Case No. 2001-244 Dated Aug. 7, 2002

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 07 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy Cooperative
Corporation, Inc.
P.O. Box 328
Emmingsburg, KY 41041

P.S.C. No. 1
5th Revised Sheet 3
Canceling P.S.C. No. 1
4th Revised Sheet No. 3

Name of Issuing Corporation

CABLE TELEVISION ATTACHMENT TARIFF

- A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.
- B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operators, specifying in said notice the time of such proposed replacement or relocation, and the CATV operators shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operators fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operators shall pay the Cooperative the cost thereof.
- C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines of appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operators of any responsibility, obligations or liability assumed under the tariff.
- D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operators for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operators arising in any manner out of the use of the Cooperative's poles hereunder.
- E. The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond," agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operators for the physical repair of facilities damaged by the negligence of the Cooperative.

Date of Issue Aug. 7, 2002 Date Effective Aug. 7, 2002
Issued By W. P. Dushy Title President & CEO
Issued by authority of an order of the Public Service Commission of KY.
Case No. 2001-244 Dated Aug. 7, 2002

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 07 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Thomas G. Dushy
EXECUTIVE DIRECTOR

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy Cooperative Inc.

P. O. Box 328

Flemingsburg, KY 41041

Name of Issuing Corporation

P.S.C. NO. 1

5th Revised SHEET NO. 4

CANCELLING P.S.C. NO. 1

4th Revised SHEET NO. 4

CABLE TELEVISION ATTACHMENT TARIFF

INSPECTIONS

- A. Periodic Inspection: Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due had the installation been made the day after the last previously required inspection.
- B. Make-Ready Inspection: Any "make-ready" inspection of walk-through inspection required of the Cooperative will be paid for by the CATV operators at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.

INSURANCE OR BOND

- A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgement therefore, by reason of (a) injuries or deaths to person, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment of (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.
- B. The CATV operators will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:
1. Protection for its employees to the extent required by Workman's Compensation Law of Kentucky.
 2. Public liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000 for each person and \$300,000 for each accident of personal injury or death, and \$25,000 as to the property of any one person, and \$100,000 as to any one accident or property damage.

AUG 07 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue Aug. 7, 2002

Issued By Cheryl P. Overby

Issued by authority of an order of the Public Service Commission of Kentucky

Case No. 2001-244

Date Effective BY Cheryl P. Overby

Title President & CEO

Dated Aug 7, 2002

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy Cooperative Inc.

P. O. Box 328

Flemingsburg, KY 41041

Name of Issuing Corporation

P.S.C. NO. 1

5th Revised SHEET NO. 5

CANCELLING P.S.C. NO. 1

4th Revised SHEET NO. 5

CABLE TELEVISION ATTACHMENT TARIFF

Before beginning operations under this tariff, the CATV operators shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Fleming-Mason Energy Cooperative, Inc., so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be canceled for any cause without thirty (30) days advance notice being first given to Fleming-Mason Energy Cooperative, Inc."

CHANGE OF USE PROVISION

When the Cooperative subsequently requires a change in its poles or attachment for reasons unrelated to CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

ABANDONMENT

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

Date of Issue Aug. 7, 2002

Issued By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky

Case No. 2001-244

Date Effective Aug. 7, 2002
Title President & CEO
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Dated Aug 7, 2002

AUG 07 2002

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy Cooperative Inc.

P.S.C. NO. 1

P. O. Box 328

5th Revised SHEET NO. 6Flemingsburg, KY 41041

Name of Issuing Corporation

CANCELLING P.S.C. NO. 14th Revised SHEET NO. 6**CABLE TELEVISION ATTACHMENT TARIFF**

- B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative a prorated rental for said pole for the then current billing period.

RIGHTS OF OTHERS

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

PAYMENT OF TAXES

Each payment shall pay all taxes and assessments lawfully levied on its own property upon said attached poles and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operators.

BOND OR DEPOSITOR PERFORMANCE

- A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purpose hereinafter specified in the amount of twenty-five thousand dollars (\$25,000), until such time as the CATV operator shall occupy twenty-five hundred (2,500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of one thousand dollars (\$1,000) for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Commission

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVEDate of Issue Aug. 7, 2002Date Effective Aug. 7, 2002Issued By Gregory A. DineenTitle President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky

Case No. 2001-244Dated Aug 7, 2002PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY Charles L. Dineen
EXECUTIVE DIRECTOR

Form for Filing Rate Schedules

FOR All Territory Served

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. NO. 1
5th Revised SHEET NO. 7
CANCELLING P.S.C. NO. 1
4th Revised SHEET NO. 7

Name of Issuing Corporation

CABLE TELEVISION ATTACHMENT TARIFF

Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cable, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections, or work performed for the benefit of the CATV operators under this tariff, including the removal of attachments upon termination of service by any of its provisions.

B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

USE OF ANCHORS

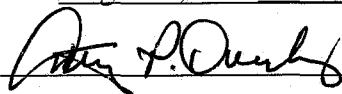
The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength of conditions of said anchors cannot be readily identified by visual inspection.

DISCONTINUANCE OF SERVICE

The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006 Section 14.

Date of Issue: August 7, 2002

Date Effective: August 7, 2002

Issued By: 

Title President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2001-244

Dated: August 7, 2002

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 07 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. NO. 1
6th Revised SHEET NO. 8
CANCELLING P.S.C. NO. 1
5th Revised SHEET NO. 8

Name of Issuing Corporation

CABLE TELEVISION ATTACHMENT TARIFF

A. 1. Two-Party Pole Cost:

<u>Size</u>	<u>Quantity</u>	<u>Amount</u>	<u>Weighted Average Cost</u>
35' and Under	27,524	\$4,469,232	
40' and 45'	<u>22,405</u>	<u>\$7,587,502</u>	
	49,929	\$12,056,734	\$241.48

2. Three-Party Pole Cost:

<u>Size</u>	<u>Quantity</u>	<u>Amount</u>	<u>Weighted Average Cost</u>
40' and 45'	22,405	\$7,587,502	\$338.65

3. Average Cost of Anchors

\$ 75.73

B. 1. Pole Charge:

a. Two Party =	\$241.48	85%	16.85%	0.1224	\$4.23
b. Three Party =	\$338.65	85%	16.85%	0.0759	\$3.68

2. Pole Charge, with Ground Attachments:

a. Two Party =	\$241.48	85%	\$12.50	16.85%	0.1224	\$0.26
b. Three Party =	\$4338.65	85%	\$12.50	16.85%	0.0759	\$0.16

3. Anchor Charge:

a. Two Party =	\$75.73
b. Three Party =	\$75.73

PUBLIC SERVICE COMMISSION
OF KENTUCKY
16.85% EFFECTIVE 0.50 \$6.38
16.85% 0.33 \$4.21

AUG 07 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: August 7, 2002

Date Effective: August 7, 2002
BY EXECUTIVE DIRECTOR

Issued By: [Signature] Title President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2001-244

Dated: August 7, 2002

Form for Filing Rate Schedules

FOR All Territory Served

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. NO. 1
6th Revised SHEET NO. 9
CANCELLING P.S.C. NO. 1
5th Revised SHEET NO. 9

Name of Issuing Corporation

CABLE TELEVISION ATTACHMENT TARIFF

ANNUAL CARRYING CHARGE

Fixed Charges on investment from PSC Annual Report as of December 31, 2000.

Operation & Maintenance Expense	\$2,480,127
Customer Accounts Expense	1,019,778
Customer Service & Informational Expense	118,743
Administrative & General	825,015
Depreciation Expense	1,433,114
Taxes Other than Income Taxes	<u>31,434</u>

Sub-Total \$5,908,211

Divided by Utility Plant \$49,701,768 = 11.89%

Cost of Money

Rate of Return on Investment allowed
In the last General Rate Request,
Case No. ~~901-088~~ effective ~~10/1/99~~
2001-00244 8/7/02 6.53%

Distribution Plant	\$46,487,499
Accumulated Depreciation	\$11,201,073

Reserve Ratio

= 24%
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 4.96%

Rate of Return times 1 minus reserve ratio

Annual Carrying Charges

AUG 07 2002 16.85%

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Edmon
EXECUTIVE DIRECTOR

Date of Issue: August 7, 2002

Date Effective: August 7, 2002

Issued By: Steve P. Quady

Title President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2001-244

Dated: August 7, 2002

P.S.C. Ky. No. 2
Cancels P.S.C. Ky. No. 1

FLEMING-MASON RURAL ELECTRIC COOPERATIVE
CORPORATION OF
FLEMINGSBURG, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING
ELECTRIC POWER AND ENERGY
AT
VARIOUS LOCATIONS THROUGHOUT KENTUCKY
FROM
QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES

~~PUBLIC SERVICE COMMISSION~~
~~OF KENTUCKY~~
~~EFFECTIVE~~

FILED WITH PUBLIC SERVICE COMMISSION OF MAY 6 1988
KENTUCKY

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: James H. Hille
PUBLIC SERVICE COMMISSION MANAGER

ISSUED JUNE 3, 1988

EFFECTIVE MAY 6, 1988

ISSUED BY FLEMING-MASON RURAL ELECTRIC
COOPERATIVE CORPORATION

BY

Walter Delaney

Fleming-Mason RECC

For Area Served
P.S.C. Ky. No. 2
Original Sheet No. 1
Cancelling P.S.C. Ky. No. 1
0 Sheet No. < 100KW Pgs 1, 2, 3

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract for the purchase of electric power by Fleming-Mason RECC.

RATES

1. Energy

A base payment per kWh is listed below for the appropriate calendar year.

<u>Year</u>	<u>Rate per kWh</u>
1988	\$0.01235
1989	\$0.01329
1990	\$0.01417
1991	\$0.01541
1992	\$0.01659

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 6 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: George A. Hiler
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE June 3, 1988

DATE EFFECTIVE May 6, 1988

ISSUED BY Hurston Delaney

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9892 dated May 6, 1988.

Fleming-Mason RECC

For Area Served
P.S.C. Ky. No. 2
Original Sheet No. 1A
Cancelling P.S.C. Ky. No. 1
0 Sheet No. <100KW Pgs 1, 2, 3

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract for the purchase of electric power by Fleming-Mason RECC.

RATES

1. Capacity - \$0.00553 per kWh

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 6 1988

PURSUANT TO 207 KAR 5:011,
SECTION 9(1)

BY: George L. Lee
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE June 20, 1988

DATE EFFECTIVE May 6, 1988

ISSUED BY

Horton Delaney

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9892 dated May 6, 1988.

Fleming-Mason RECC

For Area Served
P.S.C. No. 2
Original Sheet No. 2
Cancelling P.S.C. No. 1
0 Sheet No. <100KW Pgs 1, 2, 3

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to Fleming-Mason RECC.
2. Seller should provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and its member cooperatives for all costs incurred as a result of inter-connecting with the QF, including operation, maintenance, administration, and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
MAY 6 1988
a. Public Liability for Bodily Injury - \$1,000,000.00
b. Property Damage - \$500,000.00
Pursuant to 807 KAR 9.011, SECTION 9(1)
BY: *George Heller*
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PUBLIC SERVICE COMMISSION MANAGER
7. Initial contract term shall be for a minimum of twenty years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

DATE OF ISSUE June 3, 1988

DATE EFFECTIVE May 6, 1988

ISSUED BY *Horton Polansky*

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9892 dated May 6, 1988.

Fleming-Mason RECC

For Area Served
P.S.C. Ky. No. 2
Original Sheet No. 3
Cancelling P.S.C. Ky. No. 1
0 Sheet No. >100KW Pgs 1, 2, 3

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract for the purchase of electric power by Fleming-Mason RECC.

RATES

1. Energy

A base payment per kWh is listed below for the appropriate calendar year.

<u>Year</u>	<u>Rate per kWh</u>
1988	\$0.01235
1989	\$0.01329
1990	\$0.01417
1991	\$0.01541
1992	\$0.01659

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 6 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: George L. Lyle
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE June 3, 1988

DATE EFFECTIVE May 6, 1988

ISSUED BY Walter Delaney TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9892 dated May 6, 1988.

Fleming-Mason RECC

For Area Served
P.S.C. Ky. No. 2
Original Sheet No. 3A
Cancelling P.S.C. Ky. No. 1
0 Sheet No. >100KW Pgs 1, 2, 3

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract for the purchase of electric power by Fleming-Mason RECC.

RATES

1. Capacity

- a. \$36.36 per kW per year if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
- b. \$0.00553 per kWh if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 6 1988

PURSUANT TO 207 KAR 5:011,
SECTION 9(1)

BY: George L. Lister
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE June 20 , 1988

DATE EFFECTIVE May 6, 1988

ISSUED BY

Huston Delaney

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9892 dated May 6, 1988.

Fleming-Mason RECC

For Area Served	
P.S.C. No.	2
Original Sheet No.	4
Cancelling P.S.C. No.	1
0 Sheet No. >100KW Pgs 1, 2, 3	

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to Fleming-Mason RECC.
2. Seller should provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and its member cooperatives for all costs incurred as a result of inter-connecting with the QF, including operation, maintenance, administration, and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of twenty years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 6 1988

PURSUANT TO 807 KAR 0011,
SECTION 9 (1)

BY: George L. Loe
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE June 3, 1988

DATE EFFECTIVE May 6, 1988

ISSUED BY

Huston DeLong

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9892 dated May 6, 1988.

RATES

Page 3

If this page will not contain all the rates, extra pages of same size may be inserted.